

Reporting Period _____

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. E-2743 [] West
KCC KDHE

SE/4 SEC 1, T 24 S, R 9 [] West
[X] East

Lease Name Cartwright ^{Unit} Well# E 1W-16
(if battery of wells, attach list with locations)

Feet from N/S section line 1650

Feet from W/E section line 1650

Field Thrall - Aagard

County Greenwood

Disposal [] or Enhanced Recovery [X]

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Operator License Number 5532

Operator: B + V Oil
Name & Paul Bunyard
Address 1422 E. River
Eureka, Ks. 67045

Contact Person Paul Bunyard
Phone 316-583-7160

Person (s) responsible for monitoring well Paul Bunyard
Was this well/project reported last year? [] yes [] no ?
List previous operator if new operator Maurice L. Brown

I. INJECTION FLUID:

Type: Source: Quality:
[] fresh water [X] produced water Total dissolved solids _____ ppm/mgm/liter
[] brine treated other: _____ Additives _____
[X] brine untreated (attach water analysis, if available)
[] water/brine mixture

TYPE COMPLETION:

[X] tubing & packer packer setting depth 2200 feet.
[] packerless (tubing-no packer) Maximum authorized pressure _____ psi.
[] tubingless (no tubing) Maximum authorized rate _____ bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>6200</u>	<u>31</u>	<u>1200</u>	<u>500</u>		
Feb.	<u>5800</u>	<u>29</u>	<u>1200</u>	<u>500</u>		
Mar.	<u>6200</u>	<u>31</u>	<u>1200</u>	<u>500</u>		
Apr.	<u>6000</u>	<u>30</u>	<u>1200</u>	<u>500</u>		
May	<u>6200</u>	<u>31</u>	<u>1200</u>	<u>500</u>		
June	<u>6000</u>	<u>30</u>	<u>1200</u>	<u>500</u>		
July	<u>6200</u>	<u>31</u>	<u>1200</u>	<u>500</u>		
Aug.	<u>6200</u>	<u>31</u>	<u>1200</u>	<u>500</u>		
Sept.	<u>6000</u>	<u>30</u>	<u>1200</u>	<u>500</u>		
Oct.	<u>6200</u>	<u>31</u>	<u>1200</u>	<u>500</u>		
Nov.	<u>6000</u>	<u>30</u>	<u>1200</u>	<u>500</u>		
Dec.	<u>6200</u>	<u>31</u>	<u>1200</u>	<u>500</u>		

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section IV page 2.

For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.

Prepare one form for each injection well (SWD and ER) but only one report of Section II and III for each docket (project).

12/83 Form U3C

STATE CORPORATION COMMISS