

1-24-11E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY -
DESCRIPTION OF WELL AND LEASE

5-28-94

API NO. 15- 15-073-21, 531

County Greenwood

SE - NW - NE - NW Sec. 1 Twp. 24 Rge. 11 X E

550 Feet from S/W (circle one) Line of Section

1850 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Harris Well # 3

Field Name

Producing Formation Cattlemen

Elevation: Ground N/A KB

Total Depth 1697 PSTD

Amount of Surface Pipe Set and Cemented at 101 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ ex cmt.

Drilling Fluid Management Plan P&A 8/11-9-94
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. Rge. E/W

County Decket No.

Operator: License # 6478

Name: K.E. Snyder Co.

Address Bx 107

City/State/Zip Hamilton, Ks. 66853

Purchaser:

Operator Contact Person: Ken Snyder

Phone (316) - 678-3613

Contractor: Name:

License:

Wellsite Geologist:

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD SIGW Temp. Abd.
- Gas ENMR SIGM
- Dry Other (Core, USW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: K.E. Snyder Company

Well Name: Raymond Harris #3

Comp. Date 1/80 Old Total Depth 1697

- Deepening Re-perf. Conv. to Inj/SWD
- Plug Back PSTD
- Cemented Decket No.
- Dual Completion Decket No.
- Other (SWD or Inj?) Decket No.

Date Reached TD Completion Date plugged 5-28-94

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Linda Snyder

Title Owner Date June 7, 1994

Subscribed and sworn to before me this 9 day of June 1994.

Notary Public Linda Snyder

Date Commission Expires 3-10-95

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

Distribution

KCC SWD/Rep NCPA

KGS Plug Other (Specify)

NOTARY PUBLIC
LINDA S. SNYDER
State of Kansas
My Appt. Exp. 3-10-95

Operator Name K.E. Snyder Co.

SIDE TWO

509179

Lease Name Harris

Well # 3

Sec. 1 Twp. 24 Rge. 11

County Greenwood

East

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		101		50	
Production		4 1/2		1697		100	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Assumed Production, SWD or Inj. P&A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Production Interval