

Reporting Period 1-1-84 to 1-1-85

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. E-4431 [] West
KCC KDHE [X] East

SE 1/4 SEC 11, T 24 S, R 12 [] West
[X] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name DALTON Well# 6
(if battery of wells, attach list with
locations)

Operator License Number 5684

Feet from N/S section line 1540

Feet from W/E section line 2420

Operator:
Name & GEORGE SAGE
Address P.O. Box 2
VIRGIL, KANSAS 66870

Field VIRGIL

County GREENWOOD

Contact Person GEORGE SAGE
Phone 316-678-3440

Disposal [] or Enhanced Recovery [X]

Person (s) responsible for monitoring well KELLY SAGE
Was this well/project reported last year? [X] Yes [] No
List previous operator if new operator _____

I. INJECTION FLUID:

Type: [] fresh water [X] produced water [] brine treated other: _____ Quality: Total dissolved solids _____ ppm/mgm/liter Additives _____ (attach water analysis, if available) [X] brine untreated [] water/brine mixture

TYPE COMPLETION:

[X] tubing & packer packer setting depth 1700 feet.
[] packerless (tubing-no packer) Maximum authorized pressure -0- psi.
[] tubingless (no tubing) Maximum authorized rate 150 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>4650</u>	<u>31</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Feb.	<u>4200</u>	<u>28</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Mar.	<u>4650</u>	<u>31</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Apr.	<u>4500</u>	<u>30</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
May	<u>4650</u>	<u>31</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
June	<u>4500</u>	<u>30</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
July	<u>4650</u>	<u>31</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Aug.	<u>4650</u>	<u>31</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Sept.	<u>4500</u>	<u>30</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Oct.	<u>4650</u>	<u>31</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Nov.	<u>4500</u>	<u>30</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Dec.	<u>4650</u>	<u>31</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section IV page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section II and III for each docket (project).

12/83 Form U3C STATE CORPORATION COMMISSION

MAR 13 1985

Project DALTON DOCKET # C-4431 L _____ J for 1985

II. Type of Secondary Recovery (check one if appropriate; does not apply to disposal well)

- Controlled waterflood [W]
 Pressure maintenance [P]
 Dump flood [D]

Type of Tertiary Recovery Project (check one if appropriate)

- Steam Flood [S] Fire Flood [F] Surfactant Chemical Flood [C]
 CO2 Injection [O] Air Injection [A] N2 Injection [N]
 Natural Gas Injection [G] Polymer/Micellar Flood [P] Other

Oil Producing Zone:

Name: MISSISSIPPI Depth 1730 feet. Average Thickness 20 feet.
Oil Gravity 40 API

Production wells from this docket:

- a. Total number producing during reporting year 5.
b. Number drilled in reporting year 0.
c. Number abandoned in reporting year 0.
d. Total number of injection wells assisting production this project 1.

III. Enter zeros in the current year column only if no oil was produced or no water or gas was injected. If records are incomplete, please estimate the volumes, but in all cases report a volume for the current year. The cumulative column should reflect total volumes since initiation of the project. If records are incomplete please estimate the values.

	<u>Current Year</u>	<u>Cumulative</u>
A. Liquid injected or dumped into producing zone (BBLS) (from side one for current year)	<u>54750</u> ^{54.8}	<u>5554,750</u> ⁵⁵⁵⁵
B. Gas or air injected into producing zone (MCF)	<u>0</u>	<u>0</u>
C. Oil production from project area (BBLS) (Total)	<u>2390</u> ^{2.7}	<u>52,725</u> ^{52.7}
D. Oil production resulting from secondary recovery: (Oil recovered by Dumpflood, Waterflood, Pressure Maintenance by water injection)	<u>1792</u> ^{1.8}	<u>22,000</u> ^{22.0}
E. Oil recovered by <u>Tertiary Recovery</u> such as polymer-enhanced waterflood, surfactant polymer injection, alkaline chemical injection, miscible flood or gas injection, steam or hot water injection, or some combustion process, <u>but excluding</u> oil recovered by waterflood, pressure maintenance, or dump flood operations.	<u>0</u>	<u>0</u>

IV. I certify that I am personally familiar with the above information and all attachments and that I believe the information to be true, accurate, and complete.

Date 3-4-85

Signature George Sage
Name GEORGE SAGE
Title OWNER