

7-24-12E

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- [PRE-1967] ORIGINAL  
County GREENWOOD  
SE-NW-SW Sec. 7 Twp. 24 Rge. 12 E/W

1584 Feet N/S (circle one) of Section Line  
4290 Feet E/W (circle one) of Section Line  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name ULRICH Well # 4  
Field Name SEELEY WICK

Producing Formation  
Elevation: Ground 1640' PBTB

Total Depth 1640' PBTB  
Amount of Surface Pipe Set and Cemented at 100' Feet

Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set Feet

If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan P&A JH 2-2-96  
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid Volume bbls

Dewatering method used KCC District #3  
Location of fluid disposal if hauled offsite:

Operator Name  
Lease Name License No. KS

Quarter Sec. Twp. S Rng. E/W  
County Docket No.

Operator: License # 5684

Name: GEORGE SAGE

Address: BOX 12

VIRGIL, KANSAS 66870

City/State/Zip

Purchaser:

Operator Contact Person: GEORGE SAGE

Phone (316) 678 3440

Contractor: Name: EUREKA DRILLING CO. ETAL

License:

Wellsite Geologist:

Designate Type of Completion  
X New Well XX Re-Entry Workover

X Oil SWD SOW Temp. Abd.  
Gas ENHR SIGW  
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Eureka Drilling Company

Well Name: Ulrich # 4

Comp. Date 3-13-59 Old Total Depth 1640'

X PLUGGED & ABANDONED  
Deepening Re-perf. Conv. to Inj/SWD  
Plug Back PBTB  
Commingled Docket No.  
Dual Completion Docket No.  
Other (SWD or Inj?) Docket No.

Spud Date 3/13/59 Date Reached TD 12-16-94 Completion Date Plugget

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature George Sage  
Title OWNER Date

Subscribed and sworn to before me this 7th day of FEB 19

Notary Public Kelly Sage

Date Commission Expires 4/24/97

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Geologist Report Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)

KELLY SAGE  
NOTARY PUBLIC  
STATE OF KANSAS  
EXPIRES 4/24/97

Form ACO-1 (7-91) FEB 13 1995

3-51-12-1

7 24 12  East  
 Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rge. \_\_\_\_\_  West

County GREENWOOD

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests given interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:

Log	Formation (Top), Depth and Datum	Sample
Name	Top	Datum
6	soil	
350	shale/lime streaks	
620		
815	lime and shale	
1160	lime	
1300	shale w/ lime streaks	
1410	lime	
1574	sandy shale	
1640	TD	

**CASING RECORD**

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		7"		100'		35sks	
casing		4 1/2"		1640'			

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_