15-207-27137

7-24s-14E

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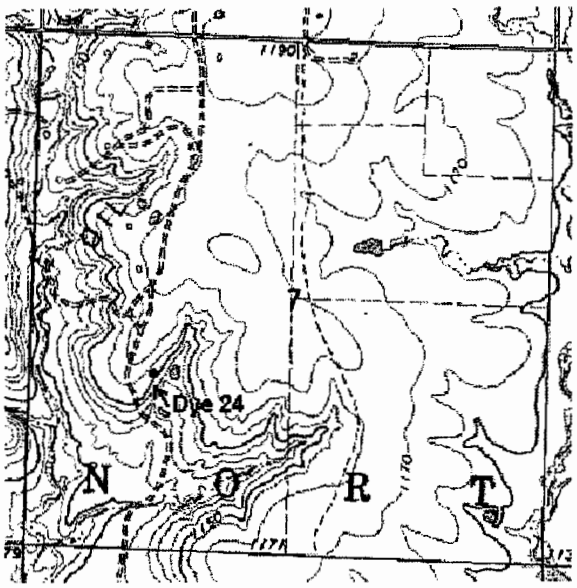
Geological Wellsite Report



April 27, 2007

Haas Petroleum, LLC
800 W. 47th St, Suite 409
Kansas City, MO 64112
Attn: Mark Haas

EnerJex Resources, Inc.
7300 W. 110th St., 7th Floor
Overland Park, KS 66210
Attn: Brad Kramer

RE: Geological Wellsite Report
Dye No. 24, Producing Well
Woodson County, Kansas

The following report on the subject well includes detailed information and geological data based on microscopic examination of rotary drill cuttings and drill bit penetration rate from 1250' to a total depth of 1750' below the kelly bushing. A detailed log that plots drilling time, sample cuttings description and the geological tops is included. Subsea corrected geological tops were based on a kelly bushing elevation of 1163 which is 7' above the surveyed ground level elevation of 1156' above sea level.

Daily Progress

April 21, 2007; Spud Date, Set approximately 40' of 8 5/8-inch surface casing.

April 22, 2007, Drill out from under surface.

April 23, 2007, Reached Pay Zone and TD.

April 24, 2007, Open-Hole logged, 4 ½' casing set and cemented.

April 30, 2007, Cased-Hole logged, Perforated from 1688 to 1695 with 4 shots per foot.

Well Information

Well Name:	Dye No. 24	**Elev.:** Survey; GL 1156, KB 1163	
Location:	App. 100' S of Cen N/2 SW/4 (from topo) App. 1184' fsl, 1235' fwl Section 7, T 24S – R 14E Woodson County, Kansas		
GPS lat long Coord:	N37.97225, W-95.91769		
API No.:	15-207-27137-00-00	**Field:**	Winterschied
Operator:	Haas Petroleum, LLC		
Contact Person:	Mark Haas		
Drilling Co.:	Skyy Drilling Yates Center, Kansas, 66865 KS Operator License No.: 33557		
Drilling Co. Owner:	Mark Haas	**Tool Pusher:**	Ben Harrell
Cement Co.:	Consolidated Oil Well Service Co. KS Operator License No.: 04996		
Status:	Pending Completion	**Spud Date:**	April 21, 2007
Total Depth:	1750 KB	**Date Reached TD:**	April 23, 2007
Plugged Date:	NA		
Surface Casing:	Hole drilled with 12 ¼" bit, 40' of 8 5/8", Cemented with approximately 30 sacks of class "A" cement with 2% gel and 3% $CaCl_2$ on April 21, 2007.		
Drilling Notes:	6 3/4" Bit; 40' to 1750', PDC Type, (6) 5 3/4-inch drill collars 3½" by approx. 31' drill pipe Mud pump, 2-Cylinder, 6" x 12" stroke Drilling time provided from 1250' to 1750' TD Sample travel time to surface (lag), approx. 1 minute per 125 feet Drill stem: approx. 40 RPM, bit weight varied		
Mud Program:	Native fresh water mud to 1200', fresh water gel mud from 1200' to TD Fudd Mud, Inc. provided daily monitoring of chemical drilling mud, Preferred properties; 33 to 36 vis, 8.9 to 9.4 wt.		

Geological Supervision:

David Griffin, RG, provided wellsite supervision on April 23rd and April 24th, 2007 for depths from 1250' to 1750' TD
Samples microscopically examined for the entire interval

Hydrocarbon Shows: U. Squirrel Sandstone, 1296' to 1325', (Sample) show of tar
Mississippian, Limestone and Dolomite, 1692' to 1712' (Sample)
Pay Zone, Dolomite from 1695 to 1702 (Sample)

Logs: Open-Hole; Gamma-Ray Neutron (GRN) Density Porosity, Photo-Electric, Spontaneous Potential, Dual Induction, Caliper, with High Resolution from 1300' to TD.
Cased-Hole; GRN

Geological Datums:

Dye No.24, Geological Tops					***Dye 20, app. 325' S at S2 S2 N2 SW4 7-24-14E***
	KB Sample Depth		**KB Open-Hole Log Depth**		
KB Elev. 1163	**Depth**	**Subsea**	**Depth**	**Subsea**	**est GL elev 1125, Subsea**
Shallow Gas? Sandstone	NA		247	+916	+904
Base of Kansas City Group	NA		969	+194	+186
Cherokee FM	1295	-132	1294	-131	-141
U. Squirrel Sandstone	1297	-134	1296	-133	
Ardmore LS	1398	-235	1397	-234	-246
Bartlesville SS	1560	-397	1560	-397	-378
Chat	1660	-497	1666	-503	-503
Mississippian LS	1670	-507	1672	-509	-514
Mississippian Dol, Pay Zone	1695	-532	1697	-534	-540
Total Depth	1750	-587	1751	-588	

Structural Comparisons:

Structural comparison of subsea corrected geological tops for Dye No. 24 to Dye No. 20 lying approximately 325' to the South indicates that the primary zone of interest, the Mississippian Dolomite was 6 feet higher in structure and contained an excellent show of light gravity free oil.

Sample Observations of Major Zones of Interest

Squirrel Sandstone:

1297' to 1325', (OH Log), 27' thick, shaley
Sandstone, gray, very fine grained, quartz, with siltstone, fair porosity, fair show of tarry oil, faint odor, oil does not bleed, no fluorescence, below 1306 sandstone occurs as laminations with siltstone in a gray shale matrix.

Bartlesville Sandstone:

1560' to 1565', 1574 to 1587, (OH Log), 22' thick
Sandstone, light gray, very fine to fine grained, subangular quartz, fair to good porosity, no show of oil, odor, or fluorescence.

Mississippian:

Limestone
1672' to 1692', (OH Log)
Limestone, cream to light tan, very fine to fine crystalline, poor to fair porosity, some thin beds of quartz siltstone and very minor sand grains, slight odor, no show of oil or fluorescence.

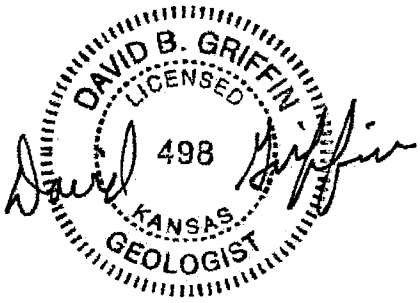
Limestone
1692' to 1696', (OH Log)
Limestone, cream to light brown, very fine to medium crystalline, fair crystalline and vugular porosity, good odor, 3% of the cuttings have bright green fluorescence with good show of light gravity free oil.

Dolomite, Pay Zone
1695' to 1702' (Sample), 7' Pay
1697' to 1704', (Open-Hole Log), 7' Pay
1687' to 1695', (Cased-Hole Log), 7' Pay
Dolomite, calcitic, light brown, very fine crystalline, good crystalline porosity, good to excellent vugular porosity, very strong odor, 60 to 80% of the cuttings have fluorescence with oil saturation, few gas bubbles breaking out, no chert present.

Recommendations:

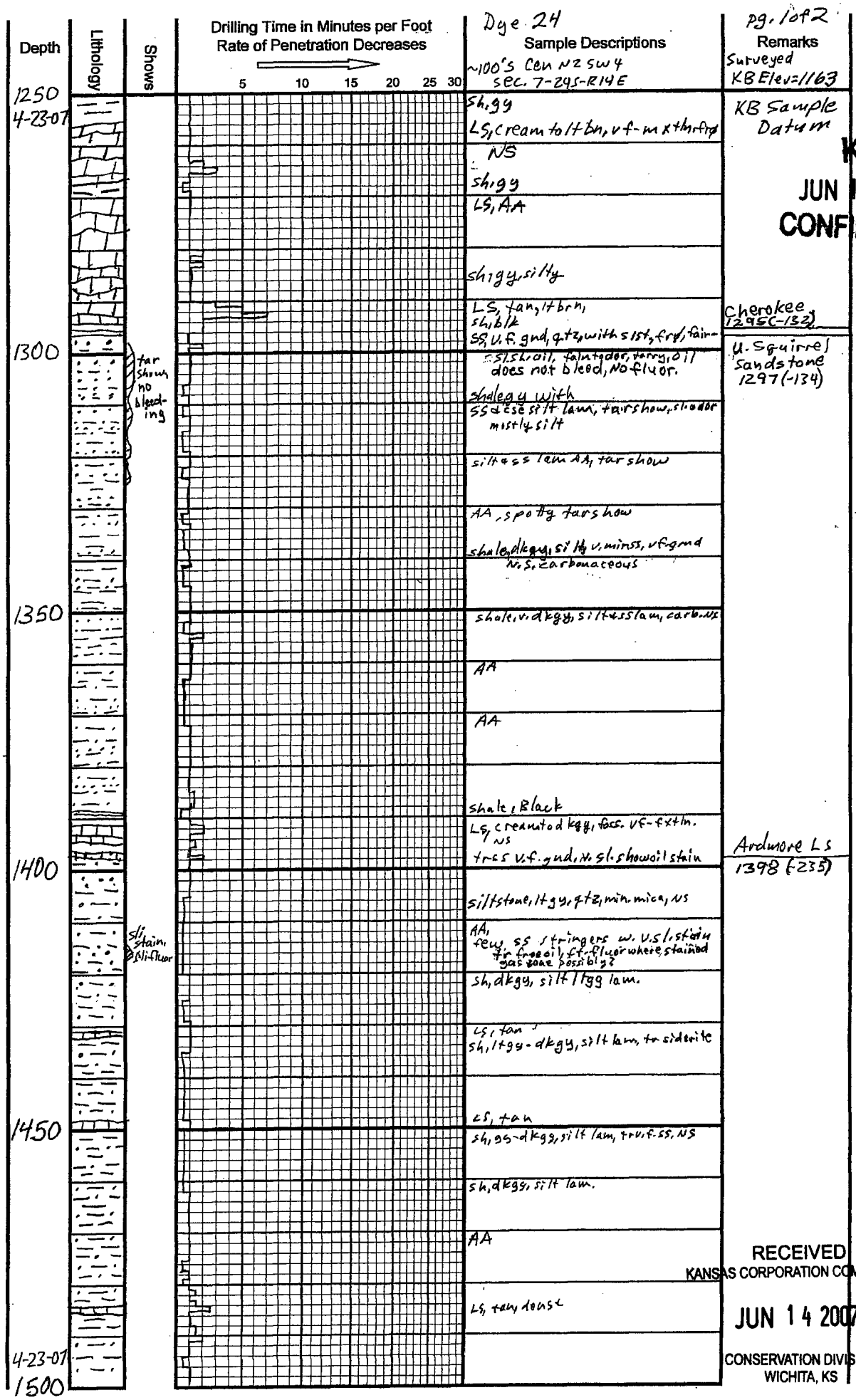
Due to the excellent show of light gravity oil and proximity to producing wells, pipe was set, cemented and perforated from 1688 to 1695 (Cased Hole Log with GL Datum) at 4 shots per foot.

Respectfully Submitted,



David B. Griffin, RG
Consulting Geologist

Attachment: Drilling Time, Sample Description and Geological Tops Log



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WICHITA, KS

Dge 24

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Depth	Sample Descriptions (~100' s of Center N2 SW4, sec. 7-T24S-R14E)	Remarks (Surveyed KB Elev.=1163)
1500 (4-23-07)	sh, dkgy, silty, min vf. ss lam. NS carb, mica, carb, NS, sli-calc.	KB Sample Datum
	AA	
	AA	
	AA	
	sh, silty, dkgy with lam of ss as below; ss, lt. gy, vf-fgnd, subang, pr-fr ø well cemented, min. mica, NS	
1550		Bartlesville SS
	ss, lt gy, v.f-fgnd, sub-ang. fr-gd ø min mica, NS or odor or fluor	1560 (-397)
	ss, lt gy, vf-fgnd, subang. fr-gd ø, N.S., shale silt interbeds	
	AA; sh, v. dkgy to blk.	
	sh, ltgy-tan, clayey; coal, trace	
1600	sh, v. dkgy-blk, silty	
	AA	
	AA	
	tr, coal	
	sh, ltgy-blk	
1650	coal, tr; tr, chert white (1650-60 sample)	Chat
	sh, ltgy-blk w/ chert, siltst. ltgy; Chat, cgl, cht (30-40%) transl. wh-ltgy, sh Bn, sandy, silty, congl?, sli odor, NSO	1660 (-497); Miss LS
	LS, lt tan, vf-f xtln, pr-fr ø, sl. odor, silty streaks	1670 (-507)
	LS, Cream-lt tan, f-med xtln, fr ø NS v. sli odor, NSO, minor silty qtz.	
	AA, tr dol?, NSO, sli odor	
	LS, crm to lt bn, vf-m xtln, tr xtln ø, tr vug ø, fr-gd odor, 3% cuttings, brt grn fluor, fr eull v. light gravity oil; Dol, calcitic, lt brn, v.f xtln, gd xtln ø, gd-exc vug ø, v. strong odor, lt oil	Miss Dol; 1695 (-532) Pay Zone
1700	60-80% cuttings fluor, exc oil satur. few gas bubbles, few cse xtals, tr glauc; chert, lt tan-wh ltgy; Dol, vf-silt xtln, lt tan-brn, calcitic; chert, 20-30%, tran gy-tan, SHF oil; cutting 20% Fluor. v. str. odor, tr glauc	
	Dol, gy to gy-bn, v.f xtln, fr ø, NS, No chert, tr glauc, calcitic	
	Dol, ltgy, mottled gy, calcitic, tr glauc, NS	
	LS, interbeds, f-m xtln, NS pr-fr ø	
	Dol, v. ltgy, v.f. xtln, pr ø, NS, few qtz xtals.	
1750 (4-23-07 10:50 PM)	Dol- bn-gy, vf xtln, pr-fr ø, NS. few qtz xtals, NS	Total Depth 1750 (-587)