

KANSAS DRILLERS BRANCH
WICHITA

15-207-21,386
23-26-KE

API No. 15 — 207 — 21,380
County Number

S. 23 T. 24 R. 14 E. W
Loc. 20' FWL & 300' FSL E2 NW

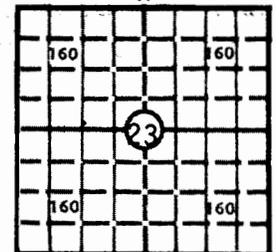
Operator
Mack C. Colt, Inc.

County Woodson

Address **P. O. Box 388 Iola, Kansas 66749**

640 Acres
N

Well No. #3A Lease Name XX Louk



Footage Location
300 feet from (N) (S) line 20 feet from (E) (W) line

Locate well correctly

Principal Contractor **Company tools** Geologist **None**

Elev.: Gr. 934

Spud Date 4-23-79 Total Depth 1310 P.B.T.D. 1301

Date Completed 6-15-79 Oil Purchaser **Koch Oil Co.**

DF _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 5/8"	6 1/8"	13.0	197	Neat	40	
Production	6 1/8"	2 3/8"	4.60	1301'	Neat	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			irregular	glass 14 gra.	1257 - 1271

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500# 10-20 sand - oil frac	1257 - 1271
500# 20-40 sand	
2000# 8-12 sand	

INITIAL PRODUCTION

Date of first production <u>NA</u>	Producing method (flowing, pumping, gas lift, etc.) Injection well
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

operator

Mack C. Colt, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
Injection well

Well No. 3A	Lease Name Louk
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S 23 T 24 R 14 E
XX

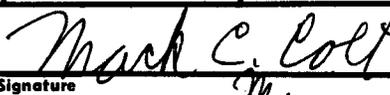
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil, shale	0	196		
Lime	196	302		
Shale	302	317		
Lime	317	380		
Shale	380	394		
Lime	394	462		
Shale	462	495		
Lime	495	497		
Shale	497	535		
Lime	535	620		
Shale	620	627		
Lime	627	633		
Shale	633	645		
Lime	645	662		
Shale	662	666		
Lime	666	712		
Shale	712	812		
Lime	812	814		
Shale	814	820		
Lime	820	822		
Shale	822	842		
Lime	842	852		
Shale	852	952		
Lime	952	967		
Shale	967	970		
Lime	970	975		
Shale	975	1000		
Lime	1000	1002		
Shale	1002	1004		
Lime	1004	1017		
Shale	1017	1025		
Lime	1025	1032		
Shale	1032	1040		
Lime	1040	1054		
Oil sand-shaley	1054	1068		
Shaley - lime	1068	1090		
Lime	1090	1109		
Shale	1109	1118		
Shaley Lime	1118	1184		
Lime	1184	1200		
Shaley lime	1200	1220		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	Shale	1220	1248	 Signature President
	Shale w/sand lams	1248	1253	
	Oil sand	1253	1271	
	oil sand w/dead oil	1271	1292	
	Shale	1292	1310	

Title
8-28-79
Date

101000