

KANSAS DRILLERS LOG

API No. 15 — 207 — 21,378
County Number

Operator

Mack C. Colt, Inc.

Address

P. O. Box 388 Iola, Kansas 66749

Well No.

0# 100 A

Lease Name

★ West Lauber

Footage Location

20

feet from (N) line

110

feet from (E) (W) line

Principal Contractor

Company tools

Geologist

none

Spud Date

11-21-78

Total Depth

1285

P.B.T.D.

none

Date Completed

12-26-78

Oil Purchaser

Koch

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	7 7/8"	6 5/8"	13#	175'	Neat	93	none
Injection	6 1/8"	2 3/8"	4.60#	1284'	Neat	223	none

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at	Irregular	14 g./sq. glass	1239, 1241, 1243
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Spotted 30 gal HCL before frac	
1000# 20-40 sand & 500# 10-20 sand	

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

MACK C. COLT, INC.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
INPUT

Well No.

100A *26*

Lease Name

W. LAUBER

S *23* T *24* R *14* *EX*

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

Sand & gravel

0

15

Shale

15

171

Lime

171

176

Shale

176

181

Lime

181

241

Shale

241

244

Lime

244

279

Shale

279

290

Lime

290

321

Shale

321

326

Lime

326

349

Shale

349

367

Lime

367

432

Shale

432

469

Lime

469

474

Shale

474

514

Lime

514

595

Shale

595

601

Lime

601

607

Shale

607

617

Lime

617

668

Shale

668

672

Lime

672

684

Shale

684

785

Lime

785

789

Lime shells and shale

789

842

Lime

842

923

Shale

923

939

Lime

939

943

Shale

943

948

Lime

948

972

Shale

972

991

Lime

991

998

Lime

998

1005

Shale

1005

1007

Shale and sand

1007

1042

Shale

1042

1208

Shale w/siltstone

1208

1213

Siltstone

1213

1223

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Oil sand
Shale1223
1256.51256.5
1285

Signature

President

Title

2-17-79

Date

OIL 226
322710