

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5773 EXPIRATION DATE June 30, 1984

OPERATOR R.E. French Oil Co. API NO. 15-207-24,474

ADDRESS _____ COUNTY Woodson

Gridley, Kansas 66852 FIELD _____

** CONTACT PERSON R.E. French PROD. FORMATION Miss. Lime
PHONE (316) 836 3285 Indicate if new pay.

PURCHASER Koch Oil Company LEASE Birk

ADDRESS P. O. Box 2256 WELL NO. 12

Wichita, Kansas 67201 WELL LOCATION NE NW NE

DRILLING CONTRACTOR Kilby Drilling Co., Inc. 200 Ft. from N Line and

ADDRESS 705 S. Pratt 1550 Ft. from E Line of

Yates Center, Kansas 66783 the (Qtr.) SEC 5 TWP 24 RGE 23 (E) (W)

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)

ADDRESS _____ KCC _____

TOTAL DEPTH 1730 PBTD _____ KGS

SPUD DATE 8/25/83 DATE COMPLETED 8/28/83 SWD/REP _____

ELEV: GR _____ DF _____ KB _____ PLG. _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS. NGPA _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-16,378

Amount of surface pipe set and cemented 151 DV Tool Used? no

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 Gallons 15%	

Date of first production 9-08-83 Producing method (flowing, pumping, gas lift, etc.) pumping Gravity _____

Estimated Production-I.P. 3 bbls. Gas 15 % Water 15 % Gas-oil ratio _____ MCF bbls. CFPB

Disposition of gas (vented, used on lease or sold)

5-24-14E ~~5-24-18E~~ *the* *pl*

Side TWO

OPERATOR R. E. French Oil Co. LEASE NAME Birk SEC 5 TWP 24 RGE 23
 WELL NO 12

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
Clay	0	6		
Shale	6	24		
Lime	24	77		
Shale	77	88		
Lime	88	122		
Shale	122	132		
Lime	132	173		
Shale	173	177		
Lime	177	182		
Shale	182	188		
Lime	188	367		
Shale	367	370		
Lime	370	543		
Shale	543	579		
Lime	579	650		
Soft Lime	650	735		
Lime	735	793		
Shale	793	807		
Lime	807	907		
Shale	907	941		
Lime	941	962		
Shale	962	968		
Lime	968	1156		
Shale	1156	1163		
Lime	1163	1227		
Shale	1227	1236		
Top Miss. Lime	1	1671		
Break	1682	1688		
Lime	1688	1689		
T.D. Rotary	1730			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9.75	7	17	151	Common	45	2 CaCl
Production	6 1/2	4 1/2	10.5	1730	Pos-Mix	80	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	-	1683-1688
			1	-	1692-1694

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	1,730	

information.