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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be TypedWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33726
 Name: Gator Energy LLC
 Address: 5521 Greenville Ave. Ste. 104-439
 City/State/Zip: Dallas, Texas 75206
 Purchaser: CMT
 Operator Contact Person: Gator Energy LLC
 Phone: (214) 821-6655
 Contractor: Name: Gator Energy LLC
 License: 33726
 Wellsite Geologist: NONE
 Designate Type of Completion:

☐ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: N/A
 Well Name: N/A
 Original Comp. Date: N/A Original Total Depth: N/A
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SWD or Enhr.?) ☐ Docket No.

12-15-06 4-5-07
N/A
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 207-27091-00-00
 County: Woodson
 SW - SW - NE Sec. 4 Twp. 24 S. R. 15 ☒ East ☐ West
2900 feet from (S) / N (circle one) Line of Section
2250 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW 3670
 Lease Name: Stockebrand Well #: 4-2
 Field Name: Unnamed WISSMAN
 Producing Formation: Mississippi
 Elevation: Ground: 1064' Kelly Bushing: 1068'
 Total Depth: 1565' Plug Back Total Depth:
 Amount of Surface Pipe Set and Cemented at 44.6 Feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set N/A Feet
 If Alternate II completion, cement circulated from N/A
 feet depth to w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pitt)

Chloride content ppm Fluid volume N/A bbls
 Dewatering method used

Location of fluid disposal if hauled offsite:

N/A
 Operator Name:
 Lease Name: License No.:
 Quarter Sec. Twp. S. R. ☐ East ☐ West
 County: Docket No.:

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KANSAS CORPORATION COMMISSION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-107 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached to this form. CONSERVATION DIVISION
 TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. WICHITA, KS.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 4/24/07

Subscribed and sworn to before me this 24 day of April

2007
 Notary Public: [Signature]

Date Commission Expires: 12-29-08
 EUGENE AMEND
 Notary Public
 STATE OF TEXAS
 Commission Expires 12/29/08

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes ☐ Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Gator Energy LLC Lease Name: Stoeckeband Well #: 4-2
 Sec. 4 Twp. 24 S. R. 15 XX East ☐ West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy)

List All E. Logs Run: N/A

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name Mississippi Top 1522' Datum

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		44.6'	Class A	25	2%GEL 3%Calz

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A			

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
N/A				
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
N/A				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
0				

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	