

TYPE

AFFIDAVIT OF COMPLETION FORM

11-24-82 E 15 E
ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- Letter requesting confidentiality attached.
- Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5983 EXPIRATION DATE 6/30/yearly

OPERATOR Victor J. Leis API NO. 15-207-23410

ADDRESS P.O. Box 223 COUNTY Woodson

Yates Center, KS 66783 FIELD _____

** CONTACT PERSON Victor J. Leis PROD. FORMATION Squirrel
PHONE (316)-625-2106 _____ Indicate if new pay.

PURCHASER Squate Deal Oil Co. LEASE Weston

ADDRESS P.O. Box 883 WELL NO. 2

Chanute, KS 66720 WELL LOCATION SW $\frac{1}{4}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$

DRILLING Doutle L. Drilling Co. 165 Ft. from N Line and

CONTRACTOR 404 West Mary 840 Ft. from E Line of

ADDRESS Yates Center, KS 66783 the (Qtr.) SEC 11 TWP 24 RGE 15 (E)

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____ KCC _____

ADDRESS _____ KGS

TOTAL DEPTH 1190 PBTD _____ SWD/REP _____

SPUD DATE 2/08/82 DATE COMPLETED 2/10/82 PLG. _____

ELEV: GR _____ DF _____ KB _____ NCPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 50 DV Tool Used? _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 2-16-82 Producing method pumping Gravity 24

Estimated Production-I.P. oil well bbls. MCF % $\frac{1}{2}$ bbls. CFPB

Disposition of gas (vented, used on lease or sold) used on lease Perforations 1132-1140

Side TWO

OPERATOR Victor J. Leis LEASE NAME Weston SEC 11 TWP 24 RGE 16 XX

WELL NO

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Soil and Clay	0	11		
Lime	11	60		
Shale	60	137		
Lime	137	384		
Shale	384	401		
Lime	401	633		
Shale	633	662		
Lime	662	797		
Shale	797	968		
Lime	968	985		
Shale	985	996		
Lime	996	1048		
Black Shale	1048	1059		
Lime	1059	1084		
Shale	1084	1088		
Lime	1088	1120		
Black Shale	1120	1124		
Lime	1124	1127		
Shale	1127	1132		
Oil Sand	1132	1140		
Shale	1140	1190		
T.D.		1190		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Pipe	9 7/8	6 1/2		50	Portland		
Long String	5 1/2	2 7/8	6.5	1190	BEC		none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

802 9 1984