

KANSAS WELL COMPLETION REPORT 12-24-16E

INSTRUCTIONS: Within 30 days after completion of this well the owner or operator should complete the form and mail it to Margaret Oros, Chairman, AAPG-CSD District 12, State Geological Survey of Kansas, Lindley Hall, Lawrence, Kansas 66044, in the enclosed stamped, self-addressed envelope. (The information given in the IBM print-out is taken from the "Intents-to-Drill" list of the Oil and Gas Conservation Division of the State Corporation Commission of Kansas, 500 Insurance Building, Wichita, Kansas 67202. Please correct any item that is in error.)

AARON L. SAUDER

REF. NO. GA 83

220 Weaver

DATED 7-26-66 FOR OIL WELL

MADISON

KANS.

6660

DRILL CO D. D. SANDLIN

TOOLS-ROTARY

SP 50 FT ALT. 2

TD 1130 FT

COUNTY WOODSON

LOCATION

FARM NO. AND NAME 18 A. M. WESTON

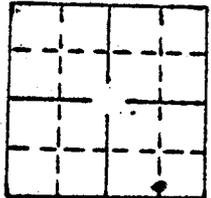
440 FSL 1320 FEL

SEC 12 24S 16E

Date Drilling Began: July 18 \*\*\*\*\*

Date Drilling Completed: July 28

Please show location of well in section:



Oil or gas test was completed as a dry hole: oil

Formation at total depth: 10 ft

Elevation: Derrick floor \_\_\_\_\_

Total depth of hole: 1147

Kelly Bushing \_\_\_\_\_ Ground \_\_\_\_\_

Plug back total depth: \_\_\_\_\_

Electric or other logs were run: Yes \_\_\_\_\_ No \_\_\_\_\_

If OWWO, give new footage drilled: \_\_\_\_\_

Well was Cored: Yes \_\_\_\_\_ No \_\_\_\_\_

Field Name: Vernon

Drill Stem Test Run: Yes \_\_\_\_\_ No \_\_\_\_\_

Name of Company purchasing oil or gas: Marvin & Myra Oil Co

Initial Potential or Production: \_\_\_\_\_

Barrels of oil/day 8

Barrels of water/day 10

Thousand cu ft gas/day \_\_\_\_\_

Oil Gravity \_\_\_\_\_ °API;

Pay Depth (Bottom) 1107

Net Pay Thickness 18 Ft.;

Name of Pay Zone Squirrel

Please use other side of sheet for additional information. Copy of driller's log, electric logs, and other well information would be appreciated.

The AAPG's Committee on Statistics of Drilling (CSD) on January 1, 1966 began compiling data on wells reported drilled in the U. S., Canada, and Mexico. The Oil and Gas Journal has contracted to publish weekly statistical summaries of the data. These will be used by the International Oil Scouts Assoc., American Petroleum Inst., U. S. Bureau of Mines, and other groups, and will be considered the official source of drilling information by the U. S. Department of the Interior.

Many of the wells drilled in southeastern Kansas are not presently scouted. Because of this the CSD District 12 Chairman is sending this Well Completion Report form to all operators who have stated their intent to drill a well. The information received will also be placed on open file in the Oil and Gas Division offices of the State Geological Survey of Kansas. The cooperation of all of the operators in returning the completed form will be greatly appreciated.