

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5983 **RECEIVED**Name: Victor J. Leis **FEB 13 2004**Address Box 223 **KCC WICHITA**City/State/Zip Yates Center, Kansas 66783Purchaser: Crude Marketing Inc.Operator Contact Person: Victor J. LeisPhone (913) 557-4430Contractor: Name: Kelley Down Drilling CoLicense: 5661Wellsite Geologist: None

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SMD ☐ SLOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SMD  
☐ Plug Back ☐ PBDT  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SMD or Inj?) ☐ Docket No. \_\_\_\_\_

7-24-03 7-29-03 8-14-03  
 Spud Date Date Reached TD Completion Date

API NO. 15- 207-26808-00-00County WoodsonSW $\frac{1}{4}$ -SE $\frac{1}{4}$ -NW $\frac{1}{4}$ - Sec. 4 Twp. 24 Rge. 16 ☒ E ☐ W2440 Feet from S ☒ (circle one) Line of Section1485 Feet from E ☒ (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)Lease Name Tannahill Well # A-1Field Name VernonProducing Formation SquirrelElevation: Ground N/A KB \_\_\_\_\_Total Depth 1120 PBDT \_\_\_\_\_Amount of Surface Pipe Set and Cemented at 40 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1120feet depth to Surface w/ 130 sx cmt.Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)Chloride content fresh ppm Fluid volume 300 bblsDewatering method used Water evaporated & covered pits

Location of fluid disposal if hauled offsite:

Not RemovedOperator Name Victor J. Leis

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_


\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Victor J. LeisTitle Owner - Operator Date 2-18-04Subscribed and sworn to before me this 18<sup>th</sup> day of February, 19 2004Notary Public Joan L. BaderDate Commission Expires 5-26-06

 **JOAN L. BADER**  
Notary Public - State of Kansas  
My Appt. Expires 5-26-06

K.C.C. OFFICE USE ONLY  
☐ Letter of Confidentiality Attached  
☐ Wireline Log Received  
☐ Geologist Report Received

Distribution  
☐ KCC ☐ SMD/Rep ☐ NGPA  
☐ KGS ☐ Plug ☐ Other  
 (Specify)

## SIDE TWO

Operator Name Victor J. Leis Lease Name Tannahill Well # A-1  
 Sec. 4 Twp. 24 Rge. 16 ☒ East ☐ West  
 County Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No  
 (Submit Copy.)

List All E.Logs Run:

Gamma Ray- Neutron

☒ Log Formation (Top), Depth and Datums ☐ Sample  
 Name Top Datum

## CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	19"	& & 7"	13lbs.	40	Class A	14	None
Cassing	5-7/8"	2-7/8"	6½ lbs.	1118	OWC & Port	130	None

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Perforated 19 shots 1054 to 1063	Sand Fraced With 8000 lbs.	1054-1063
		of sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Pumping With 1' pipe				
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
8-15-03				
Estimated Production Per 24 Hours	Oil 10 Bbls.	Gas 0 Mcf	Water ½ Bbls.	Gas-Oil Ratio 24 Gravity

Disposition of Gas: METHOD OF COMPLETION

☐ Vented ☐ Sold ☒ Used on Lease  
 (If vented, submit ACO-18.)

Production Interval

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_