

TYPE WICHITA BRANCH AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6645 EXPIRATION DATE 6 84

OPERATOR Norman Bell API NO. 15-207-24,103

ADDRESS Box 184 COUNTY Woodson

Neosho Falls Kansas 66758 FIELD Neosho Falls Lerpy

** CONTACT PERSON Norman Bell PROD. FORMATION Squirrel Indicate if new pay.

PHONE 316 963-2165

PURCHASER Square Deal Oil LEASE Chandler Tri-State

ADDRESS Box 883 WELL NO. 6

Chanute Kansas 66720 WELL LOCATION S 1/2 NE 1/4 (NE SW NE)

DRILLING Folf Bros Drilling 1470Ft. from east Line and

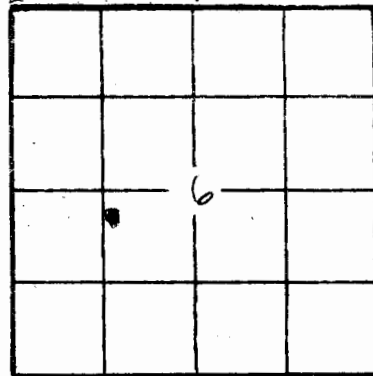
CONTRACTOR ADDRESS R 3 East Lawn 165 Ft. from south Line of

Toia Kansas 66749 the NE (Qtr.) SEC 6 TWP 24 RGE 17

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC _____ KGS SWD/REP _____ PLG. _____ NGPA _____

TOTAL DEPTH 933 PBTD _____

SPUD DATE 11 82 DATE COMPLETED 11 82

ELEV: GR 972 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 24.272

Amount of surface pipe set and cemented 65 DV Tool Used? _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
160bbl oil 100 sacks sand	8 80 890

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil <u>1/4</u> bbls. Gas _____ Water _____ % Gas-oil ratio _____	CFPB
Disposition of gas (vented, used on lease or sold)		

Side TWO
 OPERATOR Norman Bell

Chandler
 LEASE NAME Tri-State
 WELL NO 6

SEC 6 TWP 24 RGE 17

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
soil clay	0	16		
sand gravel	16	24		
shale	24	100		
lime/w/shale	100	123		
shale/w/lime	123	190		
lime/w/shale	190	256		
shale/w/lime	256	374		
lime/w/shale	374	495		
shale	495	629		
lime/w/shale	629	635		
shale	635	660		
lime	660	664		
shale/w/lime	664	755		
lime	755	760		
shale/w/lime	760	766		
lime/w/shale	766	886		
shale	786	799		
lime/w/shale	799	832		
black shale	832	837		
lime	837	839		
shale	839	875		
lime cap	875	876		
shale	876	788 1/2	878 1/2	
lime cap	878 1/2	879 1/2		
oil sand	879 1/2	889 1/2		
shale	889 1/2	933		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	9"	6 1/4"		65	common	15	2% cc
production	5"	2 7/8		930	common	100	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	large glass	880 890

TUBING RECORD		
Size	Setting depth	Packer set at

** The person who can be reached by phone regarding any questions concerning this