

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 30345
 Name: PIQUA PETRO INC.
 Address: 1331 XYLAN RD
 City/State/Zip: PIQUA KS 66761
 Purchaser: MACLASKEY
 Operator Contact Person: GREG LAIR
 Phone: (620) 433-0099
 Contractor: Name: LAYMON OIL II
 License: 32710
 Wellsite Geologist: GREG LAIR
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9-4-01</u>	<u>9-8-01</u>	<u>10-24-01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 20726747
 County: WOODSON
SE - - - - Sec. 5 Twp. 24 S. R. 17 East West
420 feet from S N (circle one) Line of Section
4380 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: SOVOBODA Well #: 11-01
 Field Name: NEOSHO FALLS
 Producing Formation: MISSISSIPPI
 Elevation: Ground: _____ Kelly Bushing: +5
 Total Depth: 1260 Plug Back Total Depth: 1227
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1227
 feet depth to 1227 w/ 152 sx cmt.
Drilling Fluid Management Plan Att 11 8/11 6-13-2002
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

RECEIVED

MAY 28 2002

KCC WICHITA

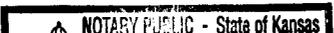
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Pres. Date: 5/21/02
 Subscribed and sworn to before me this 21st day of May, 2002.
 Notary Public: Joni Y. Brielke
 Date Commission Expires: March 14, 2006

KCC Office Use ONLY

No Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: PIQUA PETRO INC. Lease Name: SOVOBODA Well #: 11-01

Sec. 5 Twp. 24 S. R. 17 East West County: WOODSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Name	Formation (Top), Depth and Datum	Sample Datum

CASING RECORD New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 5/8	7	20	40 FEET	PORTLAND	12	
PRODUCTION	6 5/8	2 7/8 UPSET		1227	60/40 MIX	152	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
7 PERFS	1199-1205 2"DML RTG	1000 GAL 15% HCL @ 5 BPM	1199 -
1 PERF	1212	WELL BROKE DOWN AT 1200 PSI	1212

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
10-26-01		Flowing		<input checked="" type="checkbox"/> Pumping		Gas Lift Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	1	NA	10		32		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Laymon Oil II, LLC

1998 Squirrel Rd

Neosho Falls, KS 66758

316-963-2495

October 09, 2001

Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

Svoboda Well No. 11-01
API # 15-207-26747
Spudding Date: - 09/26/01
Completion Date: 10/09/01
Wo Co, KS
Sec. 03 Twp. 24S, Rng. 17E

Soil	0 - 06
Gravel	06 - 18
Lime	18 - 52
Shale	52 - 165
Lime & Shale	165 - 435
Lime	435 - 460
Big Shale	460 - 627
Lime & Shale	627 - 772
Black Shale	772 - 774
Lime	774 - 805
Shale	805 - 849
Cap Rock 1 st	849 - 850
Shale	850 - 856
Cap Rock 2 nd	856 - 857
Shale	857 - 1179
Coal	1179 - 1181
Shale	1181 - 1191
Lime Mississippi	1191 - 1197
1 st Break [good odor]	1197 - 1203
Lime	1203 - 1208
2 nd Break [good odor]	1208 - 1214
Lime	1214 - 1260
Total Depth	1260

Set 40.7' of 7" surface pipe.
Cemented w/12 sks cement.
Seating Nipple @ 1195'.
Ran 1227' of 2 7/8" pipe.