

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

6-24-17E

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☒ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

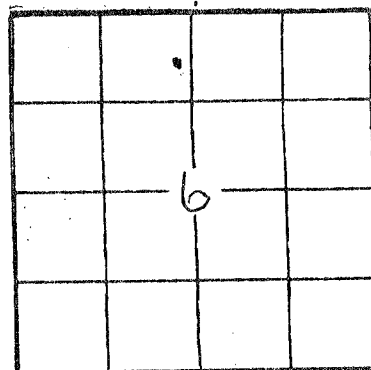
PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7672 EXPIRATION DATE 1 July 1984
 OPERATOR Leedy-Leedy Oil Co. API NO. 15-207-24,748
 ADDRESS 214 N. Highland COUNTY Woodson
Chanute, Ks. 66720 FIELD Neosho Falls-LeRoy
 ** CONTACT PERSON Bob Leedy PROD. FORMATION Squirrell
 PHONE 316-431-0426 _____ Indicate if new pay.
 PURCHASER Square Deal Oil Co. LEASE Ellis
 ADDRESS Chanute, Ks. 66720 WELL NO. 6
 DRILLING Leedy-Beaman Drlg. WELL LOCATION ec-ne-nw
 CONTRACTOR Same as above 825 Ft. from North Line and
 ADDRESS _____ 2475 Ft. from West Line of (E)
 _____ the NW (Qtr.) SEC 6 TWP 24 RGE 17 ~~XXX~~

PLUGGING _____
 CONTRACTOR _____
 ADDRESS _____

WELL PLAT

(Office Use Only)



KCC _____
 KGS ☒

SWD/REP _____
 PLG. _____

NGPA _____

TOTAL DEPTH 924 PBD 922

SPUD DATE 4-26-84 DATE COMPLETED 6-1-84

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 56 DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

Amount and kind of material used				Depth interval treated	
150 sks of sand				893-900	
Date of first production <u>5-11-84</u>		Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u>		Gravity <u>26</u>	
Estimated Production-L.P.	Oil <u>3</u>	Gas _____	Water _____	Gas-oil ratio _____	CFPB _____
Disposition of gas (vented, used on lease or sold)				Perforations _____	

JUN 29 1984

THE STATEMENTS AND ALLEGATIONS CONTAINED THEREIN ARE TRUE AND CORRECT.

Side TWO
OPERATOR Leedy-Leedy Oil Co. LEASE NAME Ellis SEC 6 TWP 24 RGE 17 (E)
WELL NO 6 XXXX

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
XX Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			Formation Description	Bottom
Soil		13	Lime	680
Gravel		24	Shale w/brks	685
Shale		101	Lime	716
Lime		129	Shale	730
Shale		194	Lime	781
Lime		210	Shale	791
Shale		214	Lime	796
Lime		252	Shale	805
Shale		254	Lime 20'	839
Lime		310	Blk shale	844
Shale		342	Lime	850
Sandy shale		348	Shale	883
Shale		355	Lime cap	884
Lime		361	Oil sand	897
Shale		372	Shale	924 TD
Lime		377		
Shale		397		
Lime		452		
Black shale		454		
Lime		476		
Black shale		478		
Lime		496		
Shale		498		
Lime		500		
Shale		640		
Lime		642		
Shale		666		
Black shale		669		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 3/8	6 1/4		56	Portland	6	
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval		
			2	Aulm.	893-900		
TUBING RECORD							
Size	Setting depth	Packer set at					
2 1/8	922						
ACID FRACTURE SHOT CEMENT SQUEEZE RECORD							