

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 30345
Name: PIQUA PETRO INC.
Address: 1331 XYLAN RD
City/State/Zip: PIQUA KS 66761
Purchaser: MACKLASKEY
Operator Contact Person: GREG LAIR
Phone: (620) 433-0099
Contractor: Name: COMPANY TOOLS
License: 30345
Wellsite Geologist: GREG LAIR
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
2-5-03 2-6-03 3-6-03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

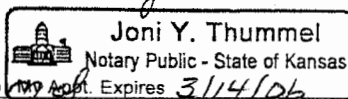
API No. 15 - 207.26790.000
County: WOODSON
NW SW Sec. 3 Twp. 24 S. R. 17 ☒ East ☐ West
1100 feet from S N (circle one) Line of Section
850 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SOVOBODA Well #: 15-03
Field Name: NEOSHO FALLS
Producing Formation: MISSISSIPPI
Elevation: Ground: NA Kelly Bushing: _____
Total Depth: 1264 Plug Back Total Depth: 1264
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 1264 w/ 180 sx cmt.

Drilling Fluid Management Plan Alt II W 8.11.03
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Adam Egan
Title: Project Manager Date: 7-23-03
Subscribed and sworn to before me this 23rd day of July, 2003.
Notary Public: Joni Y. Thummel
Date Commission Expires: March 14 2006



KCC Office Use ONLY

☒ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
☒ Wireline Log Received
☒ Geologist Report Received
☐ UIC Distribution

Operator Name: PIQUA PETRO INC.

Lease Name: SOVOBODA

Well #: 15-03

Sec. 3 Twp. 24 S. R. 17 ☒ East ☐ West

County: WOODSON

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy)

List All E. Logs Run:

GAMMA RAY/ NEUTRON/ CCL

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

MISSISSPPI 1189

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JUL 28 2003

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CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
SURFACE	11 1/4 IN	8 5/8	20	0-22	PORT.	12	
LONGSTRING	6 3/4	4 1/2	10	0-1264	PORTLAND	180	OWC/GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	1198-1206 9 PERFS	PUMP 1400 GAL 15 % HCL	
1	1216-1217 2 PERFS	USED 7 BALL SEALERS	
		FLUSHED WITH 20 BBL WATER	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	4 1/2	1264	NONE	☐ Yes ☒ No

Date of First, Resumed Production, SWD or Enhr.	Producing Method	Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)		2	0	6		31

Disposition of Gas METHOD OF COMPLETION Production Interval

☒ Vented ☐ Solid ☐ Used on Lease
(If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

L S Well Service, L.L.C.
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433 9313 James D. Loren L

Piqua Petro, Inc.
Began Drilling 2-05-03
Completed: 2-06-03

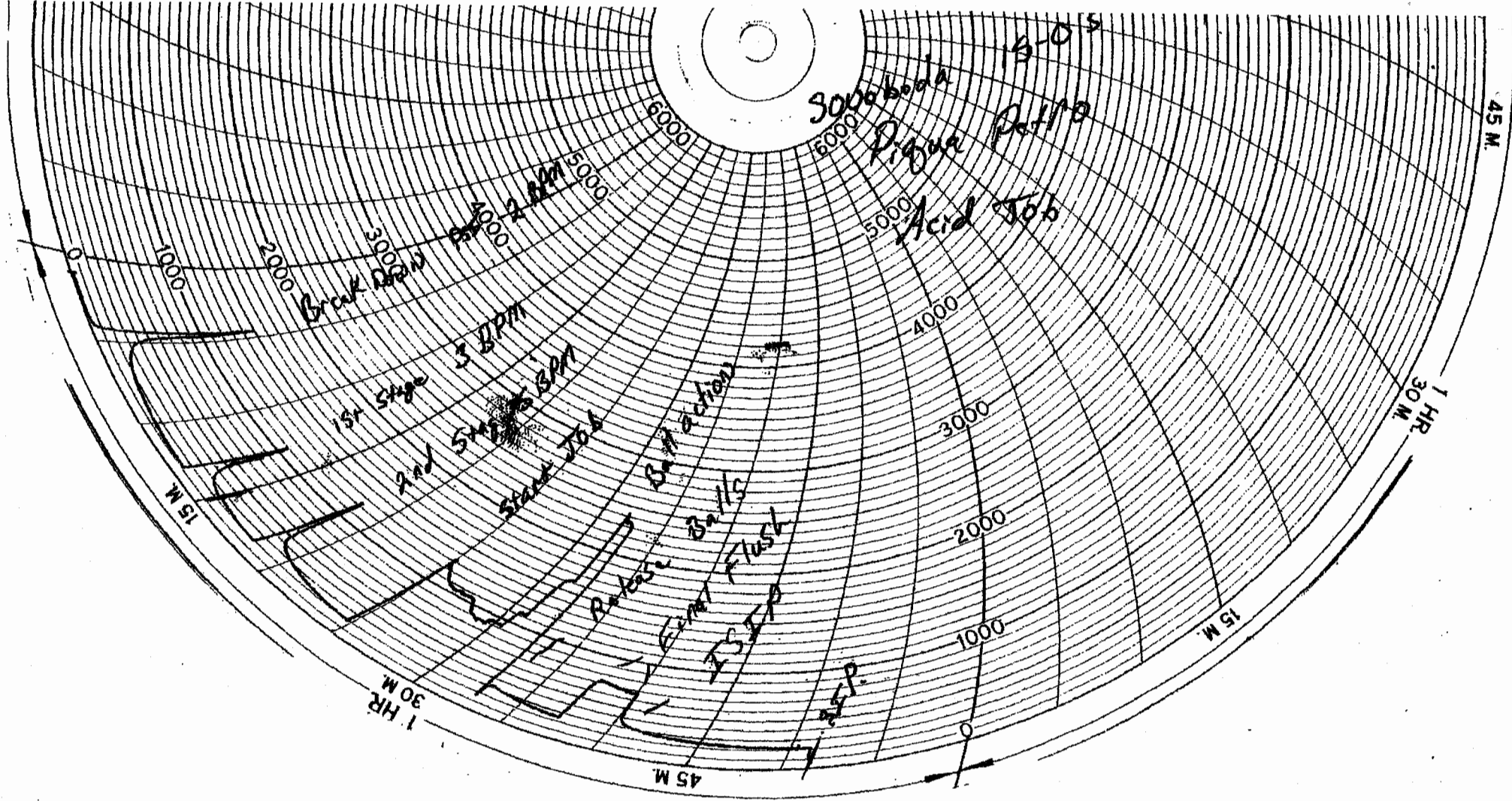
COPY
Sovoboda 15-08
S. 3, T 24, R 17E
1100' SNL 850 FEL
API # 15-205-26790-00-00
Woodson County, Kansas

0-5'	dirt
5-10'	sand
10--50'	lime
50-160'	shale
160-260'	lime with shale
260-330'	shale
330-463'	lime
463-480'	shale
480-500'	sandy shale
500-645'	shale
645-657'	lime
657-724'	shale
724-726'	lime
726-732'	shale
732-742'	lime
742-747'	shale
747-753'	lime
753-770'	shale
770-790'	lime
790-800'	shale
800-806'	lime
806-900'	shale
900-902'	lime
902-905'	coal
905-936'	shale
936-937'	coal
937-1020'	shale
1020-1023'	coal
1023-1189'	shale
1189-1264'	Miss

1189' Odor
1201' Oil 1210

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2-05-03 Set 22' of 8 5/8"
surface casing in 11 1/4"
hole.
Drilled 6 3/4" hole



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