

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30345
Name: PIQUA PETRO INC.
Address: 1331 XYLAN RD
City/State/Zip: PIQUA KS 66761
Purchaser: MACLASKEY
Operator Contact Person: GREG LAIR
Phone: (620) 433-0099
Contractor: Name: JAMES D. LORENC
License: 9313
Wellsite Geologist: G. LAIR
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

2-11-03 2-12-03 3-6-03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207.26793

County: WOODSON

NE SE SE Sec. 4 Twp. 24 S. R. 17 ☒ East ☐ West
1530 feet from S N (circle one) Line of Section
50 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: SOVOBODA Well #: 18-03

Field Name: NEOSHO FALLS

Producing Formation: MISSISSIPPI

Elevation: Ground: NA Kelly Bushing: NA

Total Depth: 1264 Plug Back Total Depth: 1250

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 0
feet depth to 1250 w/ 192 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Adam SelzerTitle: Project Manager Date: 7/23/03Subscribed and sworn to before me this 23rd day of Julyin 2003Notary Public: Joni Y. Thummel Notary Public - State of KansasMy Appt. Expires 3/14/06Date Commission Expires: March 14, 2006

KCC Office Use ONLY

☒ Letter of Confidentiality AttachedIf Denied, Yes ☐ Date: _____☒ Wireline Log Received☒ Geologist Report Received☐ UIC Distribution

Operator Name: PIQUA PETRO INC.

Lease Name: SOVOBODA

Well #: 18-03

Sec. 4 Twp. 24 S. R. 17 ☒ East ☐ West

County: WOODSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy)

List All E. Logs Run:

GAMMA RAY/ NEUTRON/ CCL

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum
MISSISSIPPI 1187

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CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
SURFACE	11 1/4	7	20	0-22	PORTLAND	10	
PRODUCTION	5 7/8	2 7/8	TESTED	1250	PORTLAND	192	OWC/GEL 5%

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	1195.5-1202.5 8PERFS	PUMPED 800 GAL 15% HCL	
		DROP 5 BALL SEALERS	
		FLUSHED WITH 25 BBLS WATER	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8	1250	NONE		
Date of First, Resumerd Production, SWD or Enhr. 4-1-03		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1		3		

Disposition of Gas METHOD OF COMPLETION Production Interval

☒ Vented ☐ Solid ☐ Used on Lease
(If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

ORIGINAL

L S Well Service
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
PIQUA PETRO INC.

SOVOBODA #18-03
API#207-26793-00-00
SEC. 4, T24, R17E
WOODSON CO, KS

0-5	DIRT
5-50'	LIME
50-155	SHALE
155-250	LIME
250-320	SANDY LIME
320-400	LIME
400-455	SHALE
455-645	SANDY SHALE
645-655	LIME
655-765	SANDY SHALE
765-800	LIME
800-805	SHALE
805-810	LIME
810-890	SANDY SHALE
890-892	COAL
892-900	SHALE
900-902	COAL
902-1017	SHALE
1017-1019	COAL
1019-1175	SANDY SHALE
1175-1176	COAL
1176-1185	SHALE
1185-1264	MISSISSIPPI

1264' T.D.

2-11-03 Drilled 11 1/4" hole and set 22'
of 7" surface pipe and set with 10 sx.
of Portland cement.

2-12-03 Started drilling 5 7/8" hole

2-12-03 Finished drilling to T.D. 1264'

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1195' ODOR