

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32073

API No. 15 - 001-28919-0000

Name: Thompson Oil Co.

County: Allen

Address: 402 South Ohio Street

Approx $\frac{1}{2}$ N/W Sec. 15 Twp 24 S. R. 18 East West

City/State/Zip: Iola Ks 66749

3925 feet from S / W (circle one) Line of Section

Purchaser: Farmland Industries Inc.

3345 feet from E / N (circle one) Line of Section

Operator Contact Person: Jerome A Thompson

Footages Calculated from Nearest Outside Section Corner:

Phone: (620) 365-5256

(circle one) NE SE NW SW

Contractor: Name: Bill McPhearson

Lease Name: Monfort Well #: 7

License: 5495

Field Name: Iola

Wellsite Geologist: Jerome Thompson

Producing Formation: Bartlesville

Designate Type of Completion:

New Well Re-Entry Workover

Elevation: Ground: Kelly Bushing:

Oil SWD SIOW Temp. Abd.

Total Depth: 890 ft Plug Back Total Depth:

Gas ENHR SIGW

Amount of Surface Pipe Set and Cemented at 22.75 Feet

Dry Other (Core, WSW, Expl., Cathodic, etc)

Multiple Stage Cementing Collar Used? Yes No

If Workover/Re-entry: Old Well Info as follows:

If yes, show depth set _____ Feet

Operator: _____

If Alternate II completion, cement circulated from 862

Well Name: _____

feet depth to surface w/ 125 sx cmt.

Original Comp. Date: _____ Original Total Depth: _____

Drilling Fluid Management Plan Air Drilled
(Data must be collected from the Reserve Pit)

Deepening Re-perf. Conv. to Enhr./SWD

Chloride content _____ ppm Fluid volume _____ bbls

Plug Back Plug Back Total Depth

Dewatering method used _____

Commingled Docket No. _____

Location of fluid disposal if hauled offsite:

Dual Completion Docket No. _____

Operator Name: _____

Other (SWD or Enhr.?) Docket No. _____

Lease Name: _____ License No. _____

12-11-01 01-20-02 01-20-02

Spud Date or Date Reached TD Completion Date or East West

Recompletion Date Recompletion Date

County: _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jerome A Thompson

KCC Office Use ONLY

Title: owner Date: 3-22-02

Letter of Confidentiality Attached

Subscribed and sworn to before me this 22nd day of March, 2002.

If Denied, Yes Date: _____

Notary Public: Judith A Thompson 2/27/2003

Wireline Log Received

Date Commission Expires: February 27, 2003

Geologist Report Received

UIC Distribution

Operator Name: Thompson Oil CoLease Name: MonfortWell #: 7Sec. 15 Twp. 24 S. R. 18 East WestCounty: Alien

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken

 Yes No Log Formation (Top), Depth and Datum Sample

(Attach Additional Sheets)

Samples Sent to Geological Survey

 Yes NoName Bartlesville Top 862-890

Datum

Cores Taken

 Yes NoElectric Log Run
(Submit Copy) Yes No

List All E. Logs Run:

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
surface	11	8-5/8	22	22.75	portland	14	T-TT
casing	6-3/4	4½	865	9½	½-½poz	125	2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>2-26-02</u>						

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>1½</u>	<u>0</u>	<u>0</u>		<u>20</u>

Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, Sumit ACO-18.)

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____