

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33261
Name: Brower Oil & Gas Co., Inc.
Address: 6506 S. Lewis Ave., Ste. 115
City/State/Zip: Tulsa, OK 74136
Purchaser: _____
Operator Contact Person: Pamela K. Atkins
Phone: (918) 743-8893
Contractor: Name: Pense Brothers Driling
License: 32980

API No. 15 - 001-29012-00-00
County: Allen
SW NW NW Sec. 29 Twp. 24 S. R. 18 East West
990 feet from S (N) (circle one) Line of Section
330 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Conger Well #: 1-29

Field Name: Iola
Producing Formation: See Attached-All Perf'd Formations Listed
Elevation: Ground: 965' Kelly Bushing: _____

Total Depth: 1200' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 49' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content Fresh Water ppm Fluid volume 0 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Wellsite Geologist: John D. Muselmann
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

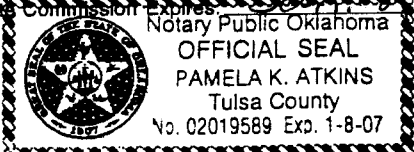
| | | |
|-----------------------------------|-----------------|-----------------------------------------|
| <u>08-04-03</u> | <u>08-05-03</u> | <u>09-11-03</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: _____ Date: 11-17-03

Subscribed and sworn to before me this 17th day of November,
2003.
Notary Public: Pamela K Atkins

Date Commission Expires January 2007



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: **Brower Oil & Gas Co., Inc.**

Lease Name: **Conger**

Well #: **1-29**

Sec. **29** Twp. **24** S. R. **18** East West

County: **Allen**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

CDL, DIL

| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
|-----------------------------------------|----------------------------------|---------------------------------|
| Name | Top | Datum |
| Swope | 300' | 306' |
| Pawnee | 632' | 634' |
| Summit | 717.5' | 719.5' |
| Mulkey | 729' | 730.5' |
| Mineral | 849' | 852' |
| Scammon | 866' | 868' |
| Tebo | 908' | 910' |
| Riverton | 1072.5' | 1076.5' |

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Surface | 11" | 8-5/8" | 23#/ft. | 49' | Portland | 10 sks | |
| Production | 6-3/4" | 5-1/2" | 15.5#/ft. | 1108' | Arkoma Lite | 173 sks | See Attached |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|-----------------------------------------|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|-------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------|--------|
| 4 SPF | 1072.5-76.5' | 4 bbls 7-1/2% HCL, 241 bbls H2O, 1167# 20/40 sand | 1072.5 |
| 4 SPF | 908-10'; 866-68'; 849-52' | 4 bbls 7-1/2% HCL, 441 bbls H2O, 1631# 20/40 sand | 849' |
| 4 SPF | 717.5-19.5'; 729-30.5' | 3 bbls 7-1/2% HCL, 449 bbls 2% KCL, H2O and 3000 #20/40 sand, | 717.5' |
| 4 SPF | 749-750.5'; 737.5-40'; 648.5-51' | 250 Gals. 7-1/2% HCL, 169 bbls KCL H2O, 315# 20/40 sand | 648' |
| 2 SPF | 300-306' | 2 bbls 7-1/2% HCL, 299 bbls 2% KCL H2O, 5332# 20/40 sand | 300' |

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---------------|--------|--------|-----------|---------------------------------------------------------------------|
| | 2-3/8" | 1090' | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

| Date of First, Resumard Production, SWD or Enhr. | Producing Method |
|--------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------|
| Waiting on Pipeline | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | 15 | 320 | | |

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____