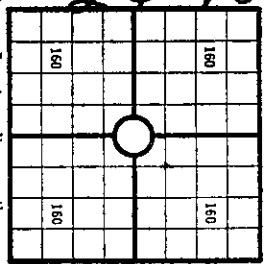


640 Acres
N



Locate well correctly

WELL LOG

State Kansas Co. Allen Sec. 10 T. 24S R. 18E
 Owner Hudson Bay Fur & Realty Corp.
 Office Address 50 Galest Dr. -Wayne, N.J.
 Lease Name East Riggs Well No. B-1-G
 Well Located 265 $\frac{1}{4}$ $\frac{1}{4}$ $\frac{1}{4}$ $\frac{1}{4}$ 680 ~~XXX~~ So. Line
 And 8-28 70 ~~XXX~~ Drill'g Finished 8-31-19 Section
 Drill'g Strtd 9-1-70 Initial Production _____
 Date Completed _____
 Contractor Layton Oil Company
 Office Address Box 263-Independence, Kans.
 Drilling Supervisor Leroy Meise
 Elevation (sea level) Derrick Floor _____ Ground _____
 Type of Well (oil, gas, dry) Oil T. D. 876'

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1. <u>Bartlesville</u>			4.		
2.			5.		
3.			6.		

PERFORATING RECORD, IF ANY

From	To	No. of Shots	From	To	Size of Shot

SHOT RECORD

From	To	Size of Shot

CASING RECORD

Size	Wt.	Thds.	Feet	Feet	Size	Length	Depth	Packer Record	Make
10-5/8"	8	Rd.	34.17						
7"	10V		875.93						

Inner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set Feet	Sacks Cement	Amount Gel. or Chemical	Method of Cementing	Remarks
10-5/8	34.17	35			
7"	875.93	190		Float Shoe	875.5

Note: What method was used to protect sands if outer strings were pulled: _____

Note: Were bottom hole plugs used? _____ Give details _____

TOOLS USED

Rotary tools were used from _____ O _____ ft. to _____ 876 Cable tools were used from _____
 Ft. to _____ Type Rig _____ Rotary _____

ACID OR FRACTURE TREATMENT

Describe fully _____

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Soil	0	2			
Clay	2	12			
Gvl.-Clay	12	18			
SH	18	67			
LM	67	115			
SH	115	133			
LM	133	136			
SH	136	141			
LM	141	148			
SH	148	195			
LM	195	254			
SH	254	257			
LM	257	282			
SH	282	286			
LM	286	318			
Sdy-SH	318	328			
SD	328	340			
SH	340	458			
LM	458	459			
SH	459	481			
LM	481	484			
SH	484	502			
LM	502	511			
SH-SD	511	530			
SD-LM	530	541			
SH	541	576			
Oswego LM	576	597			
SH	597	604			
LM	604	610			
SH	610	622			
Oswego LM	622	658			
SH	658	664			
LM	664	667			
LMS-Sdy SH	667	868			
Sdy LM-SH	868	872			
SD	872	875			
Good SD Oil	875	876			
T.D.		876			

10-24-18E

Sec. 10, T. 24S., R. 18E.

Year Well Reported 10-24-18E

API Serial Number 15 001-20458

Allen

KANSAS WELL COMPLETION REPORT

INSTRUCTIONS: Within 30 days after completion of this well the owner or operator should complete the form and mail it to Margaret Gros, Chairman, AAPG-CSD District 12, State Geological Survey of Kansas, Lindley Hall, Lawrence, Kansas 66044, in the enclosed stamped, self-addressed envelope. (The information given in the IBM print-out is taken from the "Intents-to-Drill" list of the Oil and Gas Conservation Division of the State Corporation Commission of Kansas, 500 Insurance Building, Wichita, Kansas 77602. Please correct any item that is in error.)

Layton Oil Co. #B-1-G Riggs

Date Drilling Began: 8-28-70

Date Drilling Completed: 9-1-70

Rotary Cable T.
9-9-70

Please show location of well in section:

	10	

Hole completed as (check): Dry ;

Oil ; Gas ; Service well

Total depth of hole: 876 Rotary Cable T. 15
889

Elevation: Derrick floor _____

Kelly Bushing _____ Ground 986

Name of formation at total depth: _____
Bartlesville

Electric or other logs were run: Yes _____ No

If OWWO*, give new footage drilled: _____

Well was Cored: Yes _____ No

Field Name: Caryle

Drill Stem Test Run: Yes _____ No

Name of Company purchasing oil or gas: MID-AMERICA

Initial Potential or Production: Barrels of oil/day _____;

Barrels of water/day _____; Thousand cu ft gas/day _____

Oil Gravity _____ °API; Pay Depth (Bottom) ? Still in Sand

Net Pay Thickness 17 ' in sand Ft.; Name of Pay Zone Bartlesville

Please use other side of sheet for additional information. Copy of driller's log, electric logs, and other well information would be appreciated. (* OWWO - Old hole re-worked or deepened.)

The AAPG's Committee on Statistics of Drilling (CSD) on January 1, 1966 began compiling data on wells reported drilled in the U. S., Canada, and Mexico. The Oil and Gas Journal has contracted to publish weekly statistical summaries of the data. These will be used by the International Oil Scouts Assoc., American Petroleum Inst., U. S. Bureau of Mines, and other groups, and will be considered the official source of drilling information by the U. S. Department of the Interior.

Many of the wells drilled in southeastern Kansas are not presently scouted. Because of this the CSD District 12 Chairman is sending this Well Completion Report form to all operators who have stated their intent to drill a well. The information received will also be placed on open file in the Oil and Gas Division offices of the State Geological Survey of Kansas. The cooperation of all of the operators in returning the completed form will be greatly appreciated.