

FORMATION RECORD

State Kansas Co Allen Sect 10 T 24S R 18E
Owner Hudson Bay Fur & Realty Corp.

Office Address 50 Galesi Dr.-wayne, N.J.

Lease Name East Riggs Well No. 1-GH

[illegible]

35, East of West line of $\frac{1}{4}$ Section

Dril'g Strtd	<u>9-2</u>	Dril'g Finished	<u>9-3</u>
	19/0		19/0
	0-1		0-1
	3-70		3-70

Date Completed	Initial Production
7-25-70	
7-26-70	
7-27-70	
7-28-70	
7-29-70	
7-30-70	
7-31-70	
8-1-70	
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12-31-70	

Contractor Layton Oil Company
Box 263-Tulsa

Office Address Box 205-1 Huepe
Yerov Meisa

Drilling Supervisor 22000

Elevation (sea level)	Derrick Floor	Ground
017		8741

Type of Well (oil, gas, dry) Oil T. D. 517

OIL OR GAS SANDS OR ZONES

Name		From	To	Name		From	To
1.	Bartlesville	870	874	4.			
2.				5.			
3.				6.			

PERFORATING RECORD, IF ANY

From	To	No. of Shots	From	To	Size of Shot
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CABING RECORD

Amount Set				Amount Pulled		Packer Record		
Size	Wt.	Thds.	Feet	Feet	Size	Length	Depth	Make
10-3/4"			83.67					
7"			873.5		Float Shde			

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set Feet	Sacks Cement	Amount Gel. or Chemical	Method of Cementing	Remarks
0-3/4"	33.67	35			100# C.C.
7"	884.29	Set	Float	Shoe at 873.50	

Note: What method was used to protect sands if outer strings were pulled

Note: Were bottom hole plugs used? _____ Give details _____

Cement 190 Sacks - 140 Sacks Pozmix-50 Sacks Cement

TOOLS USED

Rotary tools were used from 0 ft. to 874. Cable tools were used from

Ft. to _____ Type Rig Rotary

ACID OR FRACTURE TREATMENT

Describe fully

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

[illegible]

Sec. 10, T. 24S., R. 18E.

Year Well Reported 10-24-18E

API Serial Number 15 001-20458

Allen

KANSAS WELL COMPLETION REPORT

INSTRUCTIONS: Within 30 days after completion of this well the owner or operator should complete the form and mail it to Margaret Oros, Chairman, AAPG-CSD District 12, State Geological Survey of Kansas, Lindley Hall, Lawrence, Kansas 66044, in the enclosed stamped, self-addressed envelope. (The information given in the IHM print-out is taken from the "Intents-to-Drill" list of the Oil and Gas Conservation Division of the State Corporation Commission of Kansas, 500 Insurance Building, Wichita, Kansas 77602. Please correct any item that is in error.)

Layton Oil Co. #1-GH Riggs

Date Drilling Began: Rotary 9-2-70 Cable Tool 9-17-70

Date Drilling Completed: 9-3-70 9-18-70

Hole completed as (check): Dry ☐;

Oil ☒; Gas ☐; Service well ☐

Total depth of hole: 882

Name of Bartlesville
formation at total depth: _____

If OWWO*, give new footage drilled: _____

Field Name: _____

Name of Company purchasing oil or gas: Mid-America

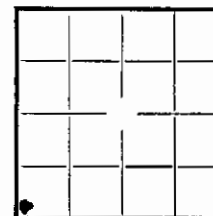
Initial Potential or Production: Barrels of oil/day _____;

Barrels of water/day _____; Thousand cu ft gas/day _____

Oil Gravity _____ °API; Pay Depth (Bottom) 882 in sand

Net Pay Thickness 12 in sand Ft.; Name of Pay Zone Bartlesville

Please show location of well in section:



Elevation: Derrick floor _____

Kelly Bushing _____ Ground _____

Electric or other logs were run: Yes ☐ No ☒

Well was Cored: Yes ☐ No ☒

Drill Stem Test Run: Yes ☐ No ☒

Please use other side of sheet for additional information. Copy of driller's log, electric logs, and other well information would be appreciated. (* OWWO - Old hole re-worked or deepened.)

The AAPG's Committee on Statistics of Drilling (CSD) on January 1, 1966 began compiling data on wells reported drilled in the U. S., Canada, and Mexico. The Oil and Gas Journal has contracted to publish weekly statistical summaries of the data. These will be used by the International Oil Scouts Assoc. American Petroleum Inst., U. S. Bureau of Mines, and other groups, and will be considered the official source of drilling information by the U. S. Department of the Interior.

Many of the wells drilled in southeastern Kansas are not presently scouted. Because of this the CSD District 12 Chairman is sending this Well Completion Report form to all operators who have stated their intent to drill a well. The information received will also be placed on open file in the Oil and Gas Division offices of the State Geological Survey of Kansas. The cooperation of all of the operators in returning the completed form will be greatly appreciated.