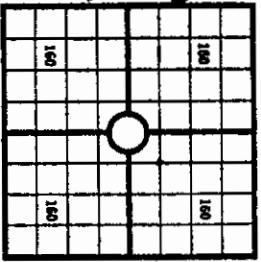


WELL LOG

10-24-18E



60 Acres

N

State Kansas Co Allen Sect 10 T24S R18E
 Owner Hudson Bay Fur & Realty CORP.
 Office Address 50 Gates Dr. - Wayne, N.J.
 Lease Name East Riggs Well No 1-GH
 Well Located 1/4 1/4 1/4 1/4 ~~100~~ ~~100~~ ~~100~~ ~~100~~ So. Line
 And 35 ~~100~~ ~~100~~ ~~100~~ ~~100~~ West line of 1/4 Section
 Drill'g Sttd 9-2-1970 Drill'g Finished 9-3-1970
 Date Completed 9-3-70 Initial Production 10
 Contractor Layton Oil Company
 Office Address Box 263-Independence, Kans.
 Drilling Supervisor Leroy Meise

Elevation (sea level) Derrick Floor Oil Ground 874'
 Type of Well (oil, gas, dry) T. D. 874'

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1. <u>Bartlesville</u>	<u>870</u>	<u>874</u>	4.		
2.			5.		
3.			6.		

PERFORATING RECORD, IF ANY	From	To	SHOT RECORD	From	To

CEASING RECORD	Amount	Set	Amount	Pulled	Packer Record

Size	Wt.	Thds.	Feet	Feet	Size	Length	Depth	Make
10-374			<u>33.67</u>					
7"			<u>873.5</u>	<u>Flo</u> <u>at</u> <u>Shoe</u>				

Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING

Size	Amount Set Feet	Sacks Cement or Chemical	Amount Gel Cementing	Method of Cementing	Remarks
10-374"	<u>33.67</u>	<u>35</u>		<u>100# C.C.</u>	
7"	<u>884.29</u>	<u>Set</u>	<u>Float Shoe</u>	<u>at</u> <u>873.50</u>	

Note: What method was used to protect sands if outer strings were pulled:

Note: Were bottom hole plugs used? Give details

Cement 190 Sacks - 140 Sacks Pozmix-50 Sacks Cement

TOOLS USED

Rotary tools were used from 0 ft. to 874. Cable tools were used from

Ft. to Type Rig Rotary

ACID OR FRACTURE TREATMENT

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Soil	0	2			
Clay	2	8			
Gvl. & Clay	8	16			
LM-SH	16	23			
SD-SH	23	34			
LM	34	66			
SH	66	113			
LM	113	132			
LM	132	134			
SH	134	136			
LM-SH	136	144			
LM	144	194			
SH	194	253			
LM	253	256			
SH	256	281			
LM	281	285			
SDy	285	310			
SDy	310	317			
SH	317	338			
SD-SH	338	360			
SH	360	482			
SH-Sdy-LM	482	501			
LM	501	511			
SD-SH-LM	511	568			
SH	568	575			
SH	575	608			
LM	608	621			
SH	621	659			
LM	659	664			
LMS-SH	664	668			
Light SH	668	865			
Hard SD-LM	865	869			
Oil Good SD	869	870			
T. D.	870	874			

Sec. 10, T 24 S., R. 18 E.

-1- Year Well Reported 10-24-18 E

API Serial Number 15 001-2045B

Allen

KANSAS WELL COMPLETION REPORT

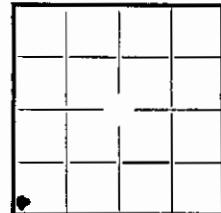
INSTRUCTIONS: Within 30 days after completion of this well the owner or operator should complete the form and mail it to Margaret Oros, Chairman, AAPG-CSD District 12, State Geological Survey of Kansas, Lindley Hall, Lawrence, Kansas 66044, in the enclosed stamped, self-addressed envelope. (The information given in the IBM print-out is taken from the "Intents-to-Drill" list of the Oil and Gas Conservation Division of the State Corporation Commission of Kansas, 500 Insurance Building, Wichita, Kansas 77602. Please correct any item that is in error.)

Layton Oil Co. #1-GH Riggs

Rotary Cable Tool

Date Drilling Began: 9-2-70 9-17-70

Please show
location of
well in
section:



Date Drilling Completed: 9-3-70 9-18-70

Hole completed as (check): Dry ;

Oil Gas ; Service well

Elevation: Derrick floor

Total depth of hole: 882

Kelly Bushing Ground

Name of Bartlesville formation at total depth:

Electric or other logs were run: Yes No

If OWWO*, give new footage drilled:

Well was Cored: Yes No

Field Name:

Drill Stem Test Run: Yes No

Name of Company purchasing oil or gas: Mid-America

Initial Potential or Production:

Barrels of oil/day ;

Barrels of water/day ;

Thousand cu ft gas/day

Oil Gravity °API;

Pay Depth (Bottom) 882 in Sand

Net Pay Thickness 12 ^{in sand} Ft.;

Name of Pay Zone Bartlesville

Please use other side of sheet for additional information. Copy of driller's log, electric logs, and other well information would be appreciated. (* OWWO - Old hole re-worked or deepened.)

The AAPG's Committee on Statistics of Drilling (CSD) on January 1, 1966 began compiling data on wells reported drilled in the U. S., Canada, and Mexico. The Oil and Gas Journal has contracted to publish weekly statistical summaries of the data. These will be used by the International Oil Scouts Assoc., American Petroleum Inst., U. S. Bureau of Mines, and other groups, and will be considered the official source of drilling information by the U. S. Department of the Interior.

Many of the wells drilled in southeastern Kansas are not presently scouted. Because of this the CSD District 12 Chairman is sending this Well Completion Report form to all operators who have stated their intent to drill a well. The information received will also be placed on open file in the Oil and Gas Division offices of the State Geological Survey of Kansas. The cooperation of all of the operators in returning the completed form will be greatly appreciated.