10-24-18E

TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey

WICHITA BRANCH

ACO-1 WELL HISTORY

Compt.____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F ____ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 805 EXPIRATION DATE June 30, 1983

OPERATOR Layton Oil Company API NO. 001-25,939

ADDRESS P.O. Box 263 COUNTY Allen

Independence, Ks. 67301 FIELD CARLYLE

** CONTACT PERSON Tom Hutter PROD. FORMATION BARTLESVILLE

PHONE 316-331-1150

PURCHASER KOCH LEASE Wilson

ADDRESS P.O. BOX 2256 WELL NO. P2A-10

WICHITA, KS. 67201 WELL LOCATION NW SW SW

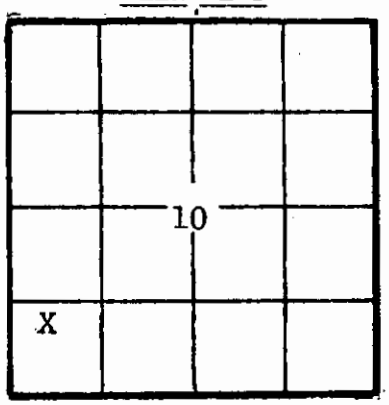
DRILLING CONTRACTOR Layton Oil Company 850 Ft. from South Line and

ADDRESS P.O. Box 263 375 Ft. from West Line of

Independence, Ks. 67301 the SW (Qtr.) SEC 10 TWP 24 RGE 18 (E) (W)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT



(Office Use Only)

KCC ____

KGS ✓

SWD/REP ____

PLG. ____

TOTAL DEPTH 912' PBTD ____

SPUD DATE 10-11-82 DATE COMPLETED 10-19-82

ELEV: GR 972 Topo DF ____ KB ____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ____.

Amount of surface pipe set and cemented 150' DV Tool Used? ____.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
5000 lbs. Sand	893-907
200 Gallons 15% Acid	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10-20-82		

	Oil	Gas	Water	Gas-oil ratio
Estimated Production -I.P.	2 bbls.	MCF	29 % 5 bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations 43 shots

State Geological Survey

SIDE TWO WICHITA BRANCH ACO-1 WELL HISTORY

OPERATOR Layton Oil Company LEASE Wilson SEC. 10 TWP. 24S RGE 18E

WELL NO. P2A-10

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Top Soil	0	3		
Clay	3	18		
Gravel	18	22		
Sand & Shale	22	45		
Lime	45	92		
Sandy Lime	92	100		
Shale	100	120		
Lime	120	126		
Shale	126	174		
Lime	174	233		
Shale	233	236		
Lime	236	261		
Shale	261	265		
Lime	265	288		
Sandy Shale	288	457		
Lime	457	461		
Sandy Shale	461	477	W/lms	
Lime	477	486		
Sand & Shale	486	563		
Lime	563	565		
Sabdt Shale	565	578		
Lime	578	641		
Shale	641	647		
Lime	647	650		
Sand & Shale	650	660	Faint Odor	
Sandy Shale	660	846		
Dark Shale	846	860		
Sand, Shale & Lime	860	863		
Sand	863	870	W/ms	
Broken Sand (Odor)	870	875		
Sand & Shale	875	890		
Sand (Oil)	890	912 TD		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	7"		150'	Portland	25	
Casing	6¼"	4½"		912'	Portland	100	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
3	3½" strap jet	893-907