

Reporting Period 1/1/84 to 1/1/85CR-48223 couldn't find

TO:

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202DOCKET NO. E-20,866 []
KCC KDHES/2 NE/4 SEC 21, T 24 S, R 18 [] West
[XX] EastANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERYLease Name Coltrane Well# 1-H
(if battery of wells, attach list with
locations)Feet from N/S section line 50Operator License Number 6648Feet from N/E section line 5230Operator: John L. Haas
Name & 701 North Grove
Address Yates Center, Kansas 66783Field IolaCounty AllenContact Person John L. Haas
Phone 316-625-2139

Disposal [] or Enhanced Recovery [XX]

Person (s) responsible for monitoring well Orville Stewart

Was this well/project reported last year? [XX] yes [] no

List previous operator if new operator _____

I. INJECTION FLUID:

Type: [] fresh water [XX] produced water Quality: Total dissolved solids _____ ppm/mgm/liter
[] brine treated other: _____ Additives _____
[XX] brine untreated (attach water analysis, if available)
[] water/brine mixture

TYPE COMPLETION:

[] tubing & packer packer setting depth _____ feet.
[XXX] packerless (tubing-no packer) Maximum authorized pressure 485 psi.
[] tubingless (no tubing) Maximum authorized rate _____ bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>620</u>	<u>31</u>		<u>100</u>		
Feb.	<u>580</u>	<u>29</u>		<u>100</u>		
Mar.	<u>620</u>	<u>31</u>		<u>100</u>		
Apr.	<u>600</u>	<u>30</u>		<u>100</u>		
May	<u>620</u>	<u>31</u>		<u>100</u>		
June	<u>600</u>	<u>30</u>		<u>100</u>		
July	<u>620</u>	<u>31</u>		<u>100</u>		
Aug.	<u>620</u>	<u>31</u>		<u>100</u>		
Sept.	<u>600</u>	<u>30</u>		<u>100</u>		
Oct.	<u>620</u>	<u>31</u>		<u>100</u>		
Nov.	<u>600</u>	<u>30</u>		<u>100</u>		
Dec.	<u>620</u>	<u>31</u>		<u>100</u>		

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section IV page 2.

For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of
Section II and III for each docket (project).12/83 Form UIC
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CONSERVATION DIVISION
Wichita, Kansas

- II. Type of Secondary Recovery (check one if appropriate; does not apply to disposal well)
- [] Controlled waterflood [W]
[XX] Pressure maintenance [P]
[] Dump flood [D]

Type of Tertiary Recovery Project (check one if appropriate)

- [] Steam Flood [S] [] Fire Flood [F] [] Surfactant Chemical Flood [C]
[] CO2 Injection [O] [] Air Injection [A] [XX] N2 Injection [N]
[] Natural Gas Injection [G] [] Polymer/Micellar [] Other-
Flood [P]

Oil Producing Zone:

Name: Squirrel Depth 650 feet. Average Thickness 18 feet.

Oil Gravity 32 API

Production wells from this docket:

- a. Total number producing during reporting year 3.
b. Number drilled in reporting year 0.
c. Number abandoned in reporting year 0.
d. Total number of injection wells assisting production this project 2.

III. Enter zeros in the current year column only if no oil was produced or no water or gas was injected. If records are incomplete, please estimate the volumes, but in all cases report a volume for the current year. The cumulative column should reflect total volumes since initiation of the project. If records are incomplete please estimate the values.

	<u>Current Year</u>	<u>Cumulative</u>
A. Liquid injected or dumped into producing zone (BBLS) (from side one for current year)	<u>7,320</u>	<u>21,960</u>
B. Gas or air injected into producing zone (MCF)	<u>00</u>	<u>0</u>
C. Oil production from project area (BBLS) (Total)	<u>1166</u>	<u>3498</u>
D. Oil production resulting from secondary recovery: (Oil recovered by Dumpflood, Waterflood, Pressure Maintenance by water injection)	<u> </u>	<u> </u>
E. Oil recovered by <u>Tertiary Recovery</u> such as polymer-enhanced waterflood, surfactant polymer injection, alkaline chemical injection, miscible flood or gas injection, steam or hot water injection, or some combustion process, <u>but excluding</u> oil recovered by waterflood, pressure maintenance, or dump flood operations.	<u> </u>	<u> </u>

IV. I certify that I am personally familiar with the above information and all attachments and that I believe the information to be true, accurate, and complete.

Date Sept. 27, 1985

Signature John E. Haas

Name John E. Haas

Title Owner

Complete all blanks - add pages if needed.

Copy to be retained for 5 years after filing date.