



Ricketts Testing, Inc.

KCC
AUG 30 2004

CONFIDENTIAL

Company PALOMINO PETROLEUM, INC. Lease & Well No. BUSENITZ #1
Elevation 1436 K.B. Formation HANTON Ticket No. 2187
Date 6-15-04 Sec. 10 Twp. 24S Range 2E County HARVEY State KS
Test Approved by _____ Ricketts Representative JIM RICKETTS

Formation Test No. 3 Interval Tested from 3155 ft. to 3164 ft. Total Depth 3164 ft.
Packer Depth 3155 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 3152 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3160 ft. Recorder Number 11027 Cap. 4275
Bottom Recorder Depth (Outside) 3163 ft. Recorder Number 243 Cap. 6000
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor C & G DRILLING RIG #1 Drill Collar Length 185 I.D. 2.25 in.
Mud Type CHEMICAL Viscosity 33 Weight Pipe Length 294 I.D. 2.50 in.
Weight 9.0 Water Loss 13.2 cc. Drill Pipe Length 2656 I.D. 3.25 in.
Chlorides 2000 P.P.M. Test Tool Length 20 ft. Tool Size. 5 1/2 in.
Jars: Make _____ Serial Number _____ Anchor Length 9 ft. Size 5 1/2 in.
Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Gravity Oil 36° Main Hole Size 7 7/8 in. Tool Joint Size 4 FH in.

Blow: STRONG BLOW IN 2 MINUTES INITIAL FLOW PERIOD & FINAL FLOW PERIOD.

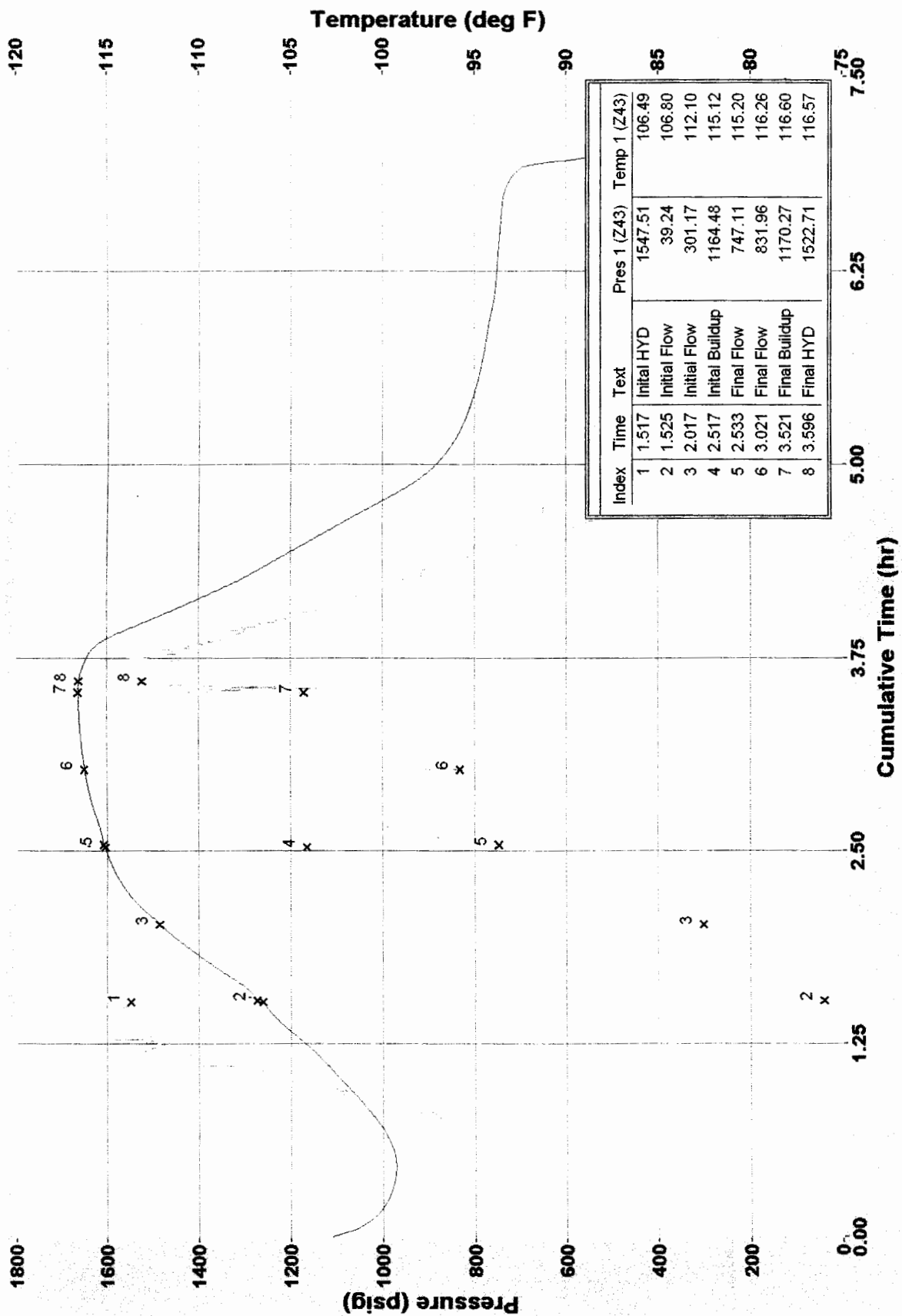
Recovered 900 ft. of FREE OIL.
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Remarks: *PLUGGED TOOL FINAL FLOW PERIOD.

Time Set Packer (s) 6:38 P.M. Time Started Off Bottom 8:38 P M. Maximum Temperature 116°
Initial Hydrostatic Pressure(A) 1547 P.S.I.
Initial Flow PeriodMinutes 30 (B) 39 P.S.I. to
(C) 301 P.S.I.
Initial Closed In PeriodMinutes 30 (D) 1164 P.S.I.
Final Flow PeriodMinutes 30 (E) 747* P.S.I. to
(F) 831* P.S.I.
Final Closed In PeriodMinutes 30 (G) 1170 P.S.I.
Final Hydrostatic Pressure(H) 1522 P.S.I.

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06-15-2004 DST#3 Busenitz #1



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Company PALOMINO PETROLEUM, INC. Lease & Well No. BUSENITZ #1
Elevation 1436 K.B. Formation KANSAS CITY Ticket No. 2185
Date 6-12-04 Sec. 10 Twp. 24S Range 2E County HARVEY State KS
Test Approved by _____ Ricketts Representative JIM RICKETTS

Formation Test No. 1 Interval Tested from 2330 ft. to 2394 ft. Total Depth 2394 ft.
Packer Depth 2330 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 2327 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 2335 ft. Recorder Number 11027 Cap. 4275
Bottom Recorder Depth (Outside) 2338 ft. Recorder Number 243 Cap. 6000
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor C & G DRILLING RIG #1 Drill Collar Length 185 I.D. 2.25 in
Mud Type CHEMICAL Viscosity 38 Weight Pipe Length 294 I.D. 2.50 in
Weight 9.2 Water Loss _____ cc. Drill Pipe Length 1831 I.D. 3.25 in
Chlorides 2800 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in
Jars: Make _____ Serial Number _____ Anchor Length 64 ft. Size 5 1/2 in
Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in
Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4"FH in

Blow: WEAK BLOW BUILDING TO 6" IN WATER INITIAL FLOW PERIOD.
WEAK BLOW BUILDING TO 6" IN WATER FINAL FLOW PERIOD.

Recovered 93 ft. of FREE OIL.
Recovered 62 ft. of WATER CUT MUD & OIL 30% MUD 8% WATER 45% OIL 17% GAS
Recovered 155 ft. of MUD, OIL & WATER CUT. 45% MUD 20% OIL 10% WATER 25% GAS
Recovered 93 ft. of MUD & WATER, OIL CUT. 50% MUD 30% WATER 10% OIL 10% GAS
Recovered _____ ft. of _____

Remarks: DST FLUID CHLORIDES 29,000 PPM

Time Set Packer (s) 1:50 A M. Time Started Off Bottom 4:20 A M. Maximum Temperature 102°
Initial Hydrostatic Pressure(A) 1151 P.S.I.
Initial Flow PeriodMinutes 30 (B) 17 P.S.I. to
(C) 91 P.S.I.
Initial Closed In PeriodMinutes 30 (D) 892 P.S.I.
Final Flow PeriodMinutes 30 (E) 98 P.S.I. to
(F) 181 P.S.I.
Final Closed In PeriodMinutes 30 (G) 847 P.S.I.
Final Hydrostatic Pressure(H) 1115 P.S.I.

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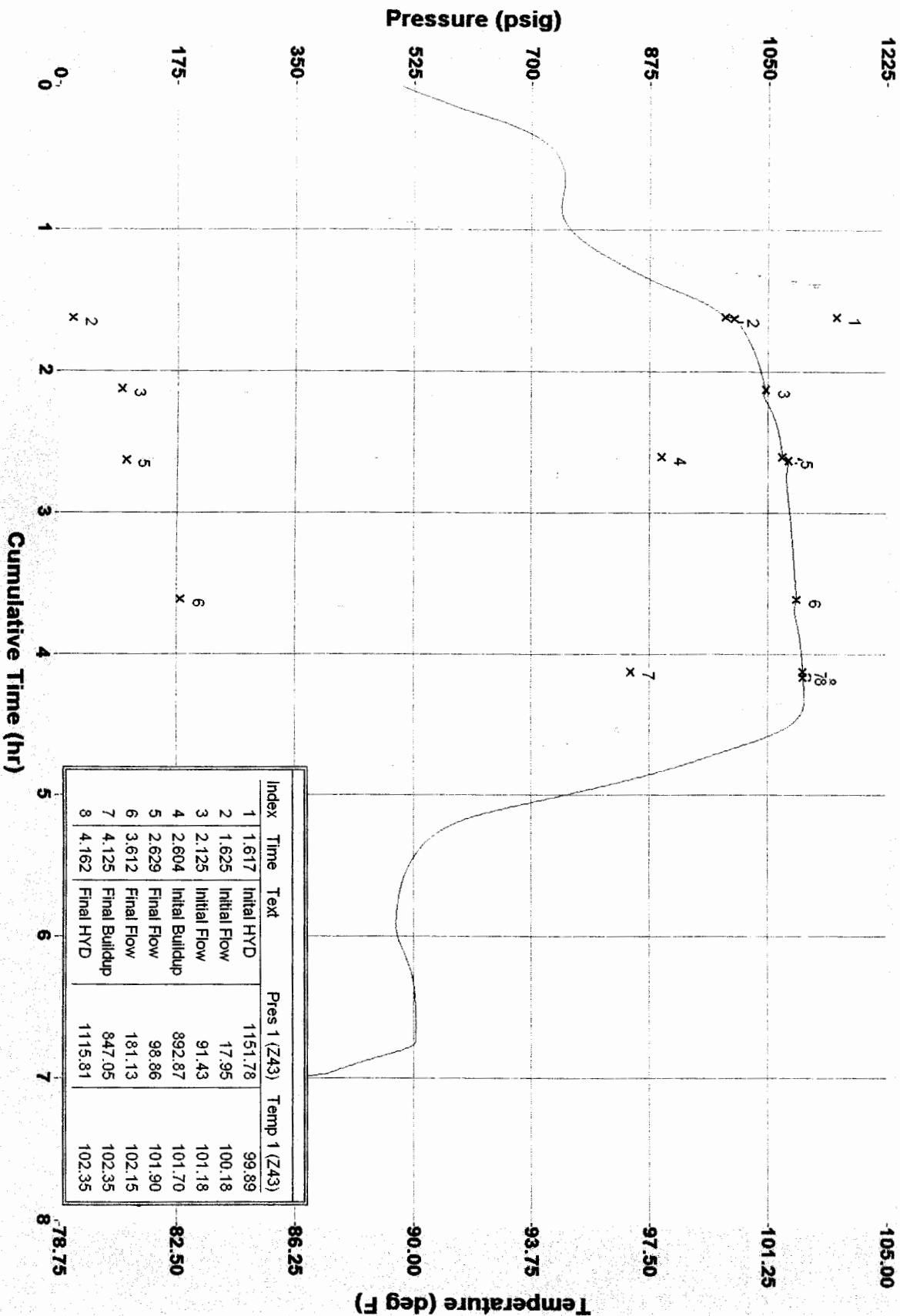
Company Name
Well Name
Type of Test
Date(s) of Test

Palomino Petroleum Inc.
Busenitz #1
DST #1 2330 to 2394
6-12-2004

6-12-2004 DST#1 Busenitz #1

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Company PALOMINO PETROLEUM, INC. Lease & Well No. BUSENITZ #1
Elevation 1436 K.B. Formation BURGES Ticket No. 2186
Date 6-13-04 Sec. 10 Twp. 24S Range 2E County HARVEY State KS
Test Approved by _____ Ricketts Representative JIM RICKETTS
Formation Test No. 2 Interval Tested from 2781 ft. to 2827 ft. Total Depth 2827 ft.
Packer Depth 2781 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 2778 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 2786 ft. Recorder Number 11027 Cap. 4275
Bottom Recorder Depth (Outside) 2789 ft. Recorder Number 243 Cap. 6000
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor C & G DRILLING RIG #1 Drill Collar Length 185 I.D. 2.25 in.
Mud Type CHEMICAL Viscosity 36 Weight Pipe Length 294 I.D. 2.50 in.
Weight 9.2 Water Loss 12.8 cc. Drill Pipe Length 2282 I.D. 3.25 in.
Chlorides 1800 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.
Jars: Make _____ Serial Number _____ Anchor Length 46 ft. Size 5 1/2 in.
Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4" FH in.

Blow: STRONG BLOW IN 4 MINUTES INITIAL FLOW PERIODL & FINAL FLOW PERIOD.

Recovered 62 ft. of HEAVY OIL CUT MUD. 55% MUD 1% WATER 25% OIL 19% GAS
Recovered 186 ft. of MUD & WATER CUT OIL 50% OIL 15% MUD 10% WATER 25% GAS
Recovered 124 ft. of HEAVY OIL CUT MUD & WATER 15% OIL 35% WATER 30% MUD 20% GAS
Recovered 62 ft. of SLIGHTLY OIL CUT WATER 2% OIL 10% MUD 80% WATER 8% GAS
Recovered 310 ft. of WATER
Remarks: 340 GAS IN PIPE.

DST FLUID CHLORIDES 32,000 PPM

Time Set Packer (s) 9:22 P M. Time Started Off Bottom 11:22 P.M. Maximum Temperature 108°
Initial Hydrostatic Pressure(A) 1349 P.S.I.
Initial Flow PeriodMinutes 30 (B) 31 P.S.I. to
(C) 212 P.S.I.
Initial Closed In PeriodMinutes 30 (D) 673 P.S.I.
Final Flow PeriodMinutes 30 (E) 219 P.S.I. to
(F) 289 P.S.I.
Final Closed In PeriodMinutes 30 (G) 664 P.S.I.
Final Hydrostatic Pressure(H) 1322 P.S.I.

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06-13-2004 DST#2 Busenitz #1

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