

Ricketts Testing, Inc.

3-245-2E

15-079-20669-00-00

Company PALOMINO PETROLEUM, INC. Lease & Well No. QUIRING "B" #3
 Elevation 1427 G.L. Formation _____ Ticket No. 2488
 Date 4-19-06 Sec. 3 Twp. 24S Range 2E County HARVEY State KS
 Test Approved by BOB SCHREIBER Ricketts Representative JIM RICKETTS

Formation Test No. 1 Interval Tested from 2174 ft. to 2200 ft. Total Depth 2200 ft.
 Packer Depth 2174 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 2169 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Top Recorder Depth (Inside) 2179 ft. Recorder Number W1022 Cap. 10000
 Bottom Recorder Depth (Outside) 2182 ft. Recorder Number 13564 Cap. 4475
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor C & G DRILLING RIG #1 Drill Collar Length 185 I.D. 2.25 in.
 Mud Type CHEMICAL Viscosity 47 Weight Pipe Length _____ I.D. _____ in.
 Weight 9.6 Water Loss 12.4 cc. Drill Pipe Length 1969 I.D. 3.25 in.
 Chlorides 300 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.
 Bars: Make _____ Serial Number _____ Anchor Length 26 ft. Size 5 1/2 in.
 Mud Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4" FH in.

Flow: WEAK BLOW BUILDING TO A STRONG BLOW IN 15 MINUTES INITIAL FLOW PERIOD.
WEAK BLOW BUILDING TO A STRONG BLOW IN 15 MINUTES FINAL FLOW PERIOD.

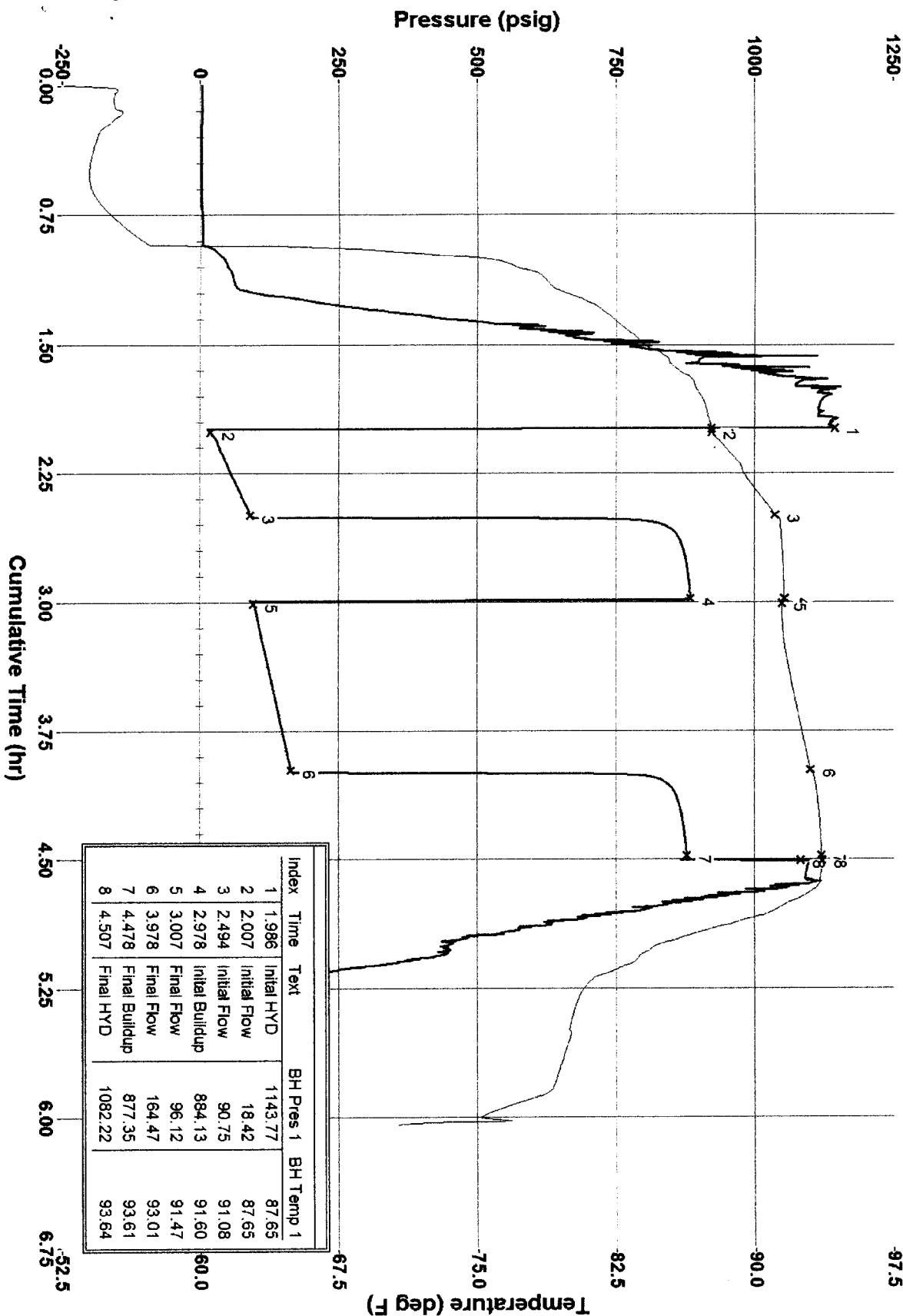
Recovered 340 ft. of MUD CUT WATER.
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: DST FLUID CHLORIDES 78,000 PPM

Time Set Packer (s) 10:35 A.M. Time Started Off Bottom 1:05 P.M. Maximum Temperature 93°
 Initial Hydrostatic Pressure (A) 1143 P.S.I.
 Initial Flow Period Minutes 30 (B) 18 P.S.I. to
 (C) 90 P.S.I.
 Initial Closed In Period Minutes 30 (D) 884 P.S.I.
 Final Flow Period Minutes 60 (E) 96 P.S.I. to
 (F) 164 P.S.I.
 Final Closed In Period Minutes 30 (G) 877 P.S.I.
 Final Hydrostatic Pressure (H) 1082 P.S.I.

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Quiring B #3 DST#1



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Ricketts Testing, Inc.

Company PALOMINO PETROLEUM, INC. Lease & Well No. QUIRING "B" #3

Location 1427 G.L. Formation KANSAS CITY Ticket No. 2489

Well 4-21-06 Sec. 3 Twp. 24S Range 2E County HARVEY State KS

Test Approved by BOB SCHREIBER Ricketts Representative JIM RICKETTS

Formation Test No. 2 Interval Tested from 2432 ft. to 2570 ft. Total Depth 2570 ft.

Packer Depth 2432 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Packer Depth 2427 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Flow Recorder Depth (Inside) 2437 ft. Recorder Number W1022 Cap. 10000

Bottom Recorder Depth (Outside) 2440 ft. Recorder Number 13564 Cap. 4475

Flow Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor C & G DRILLING RIG #1 Drill Collar Length 62 I.D. 2.25 in.

Fluid Type CHEMICAL Viscosity 32 Weight Pipe Length _____ I.D. _____ in.

Height 9.7 Water Loss 16.0 cc. Drill Pipe Length 2350 I.D. 3.25 in.

Chlorides 3200 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.

Tools: Make _____ Serial Number _____ Anchor Length 138 ft. Size 5 1/2 in.

Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4" FH in.

Flow: WEAK BLOW BUILDING TO A STRONG BLOW IN 19 MINUTES INITIAL FLOW PERIOD. WEAK BLOW BUILDING TO A STRONG BLOW IN 10 MINUTES FINAL FLOW PERIOD.

Discovered 341 ft. of MUD CUT WATER WITH A FEW OIL SPECKS.

Discovered _____ ft. of _____

Discovered _____ ft. of _____

Discovered _____ ft. of _____

Discovered _____ ft. of _____

Remarks: DST FLUID CHLORIDES 60,000 PPM

Time Set Packer (s) 1:25 A.M. Time Started Off Bottom 3:55 A.M. Maximum Temperature 96°

Initial Hydrostatic Pressure(A) 1222 P.S.I.

Initial Flow PeriodMinutes 60 (B) 63 P.S.I. to

(C) 148 P.S.I.

Initial Closed In PeriodMinutes 30 (D) 936 P.S.I.

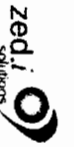
Final Flow PeriodMinutes 30 (E) 155 P.S.I. to

(F) 187 P.S.I.

Final Closed In PeriodMinutes 30 (G) 931 P.S.I.

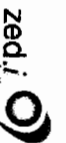
Final Hydrostatic Pressure(H) 1204 P.S.I.

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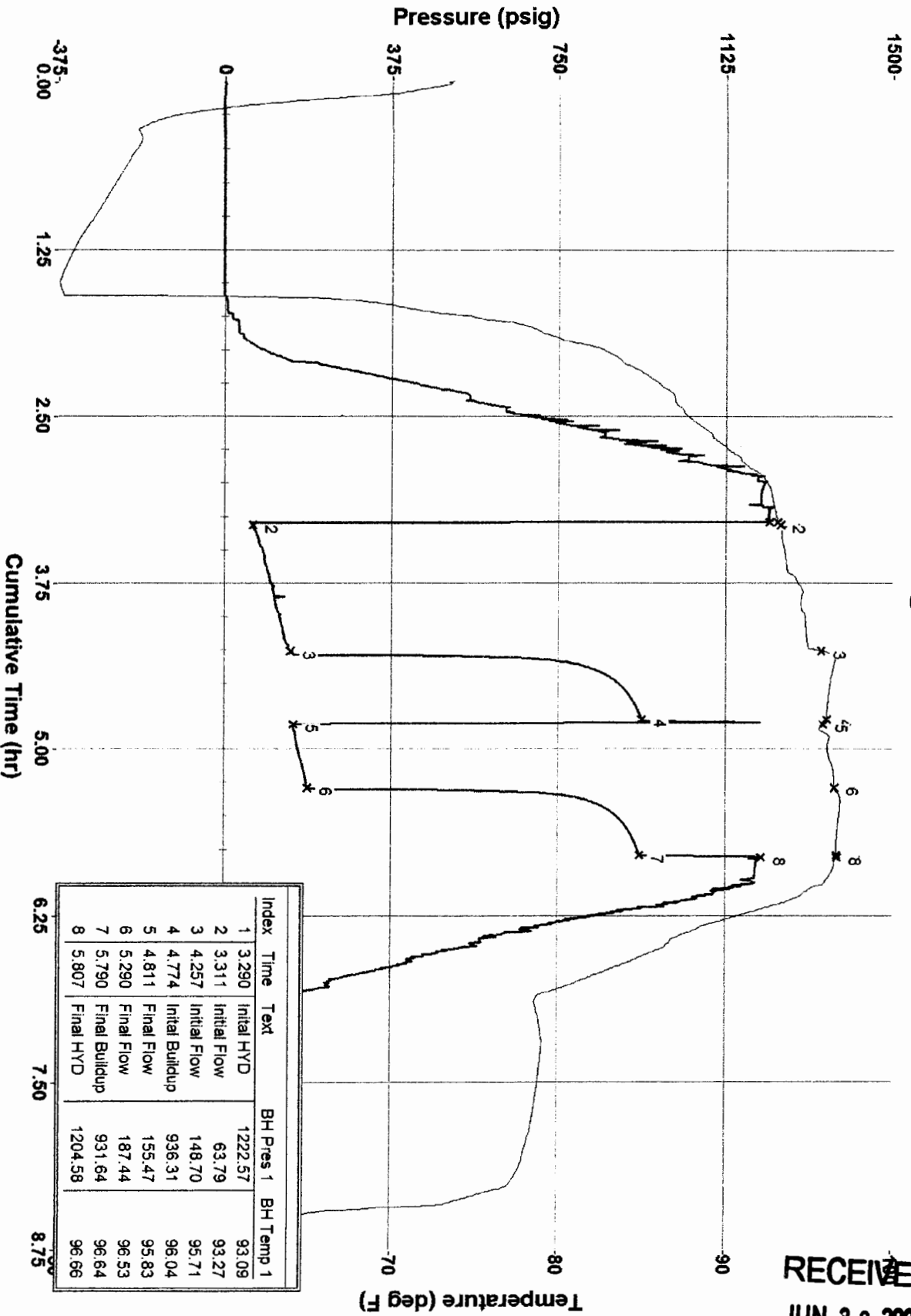


Company Name
Well Name
Type of Test
Date(s) of Test

Palomino Petroleum Inc.
Quiring B #3
DST #2 2432 To 2570'
4-20-2006



Quiring B #3 DST#2



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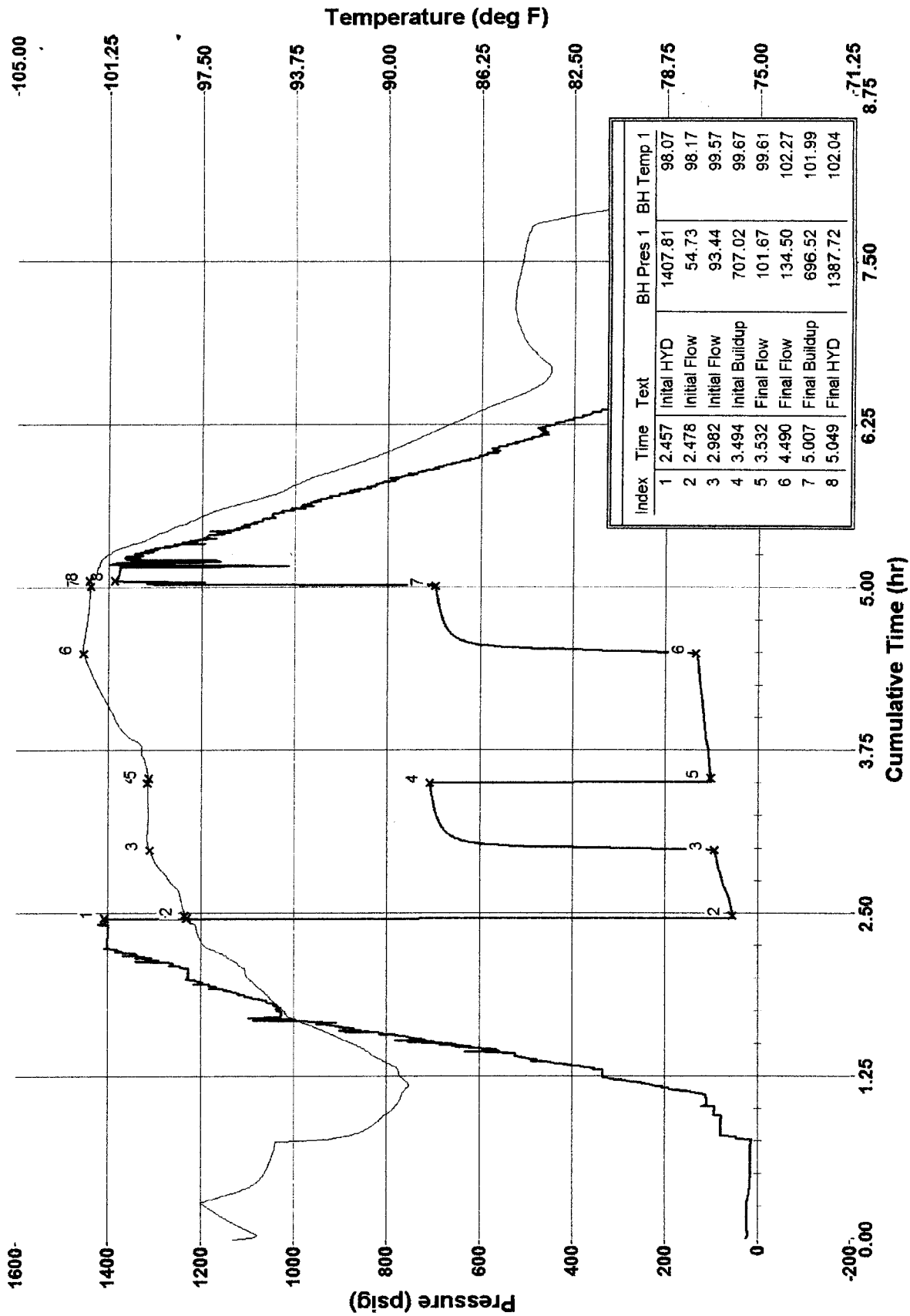
Company PALOMINO PETROLEUM, INC. Lease & Well No. QUIRING "B" #3
Elevation 1427 G.L. Formation BURGESS SAND Ticket No. 2490
Date 4-22-06 Sec. 3 Twp. 24S Range 2E County HARVEY State KS
Test Approved by BOB SCHREIBER Ricketts Representative JIM RICKETTS
Formation Test No. 3 Interval Tested from 2800 ft. to 2835 ft. Total Depth 2835 ft.
Packer Depth 2800 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 2795 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Top Recorder Depth (Inside) 2805 ft. Recorder Number W1022 Cap. 10000
Bottom Recorder Depth (Outside) 2808 ft. Recorder Number 13564 Cap. 4475
Flow Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____
Drilling Contractor C & G DRILLING RIG #1 Drill Collar Length 185 I.D. 2.25 in.
Fluid Type CHEMICAL Viscosity 41 Weight Pipe Length _____ I.D. _____ in.
Weight 9.6 Water Loss 10.4 cc. Drill Pipe Length 2595 I.D. 3.25 in.
Chlorides 2300 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.
Bars: Make _____ Serial Number _____ Anchor Length 35 ft. Size 5 1/2 in.
Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4" FH in.
Flow: WEAK BLOW BUILDING TO 8" IN WATER INITIAL FLOW PERIOD. WEAK BLOW BUILDING TO A STRONG BLOW
IN 30 MINUTES FINAL FLOW PERIOD.

Recovered 90 ft. of OIL CUT MUD. 4% OIL 96% MUD
Recovered 60 ft. of OIL & WATER CUT MUD. 3% OIL 12% WATER 85% MUD
Recovered 90 ft. of OIL & HEAVY WATER CUT MUD. 2% OIL 33% WATER 65% MUD
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Remarks: DST FLUID CHLORIDES 27,000 PPM

Time Set Packer (s) 3:44 P. M. Time Started Off Bottom 6:14 P. M. Maximum Temperature 102°
Initial Hydrostatic Pressure (A) 1407 P.S.I.
Initial Flow Period Minutes 30 (B) 54 P.S.I. to
(C) 93 P.S.I.
Initial Closed In Period Minutes 30 (D) 707 P.S.I.
Final Flow Period Minutes 60 (E) 101 P.S.I. to
(F) 134 P.S.I.
Final Closed In Period Minutes 30 (G) 696 P.S.I.

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Ricketts Testing, Inc.

Company PALOMINO PETROLEUM, INC. Lease & Well No. QUIRING "B" #3

Elevation 1427 G.L. Formation HUNTON Ticket No. 2491

Date 4-24-06 Sec. 3 Twp. 24S Range 2E County HARVEY State KS

Test Approved by BOB SCHREIBER Ricketts Representative JIM RICKETTS

Formation Test No. 4 Interval Tested from 3179 ft. to 3190 ft. Total Depth 3190 ft.

Packer Depth 3179 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Packer Depth 3174 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Top Recorder Depth (Inside) 3184 ft. Recorder Number W1022 Cap. 10000

Bottom Recorder Depth (Outside) 3187 ft. Recorder Number 13564 Cap. 4475

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor C & G DRILLING RIG #1 Drill Collar Length 185 I.D. 2.25 in.

Mud Type CHEMICAL Viscosity 39 Weight Pipe Length _____ I.D. _____ in.

Weight 9.9 Water Loss 10.4 cc. Drill Pipe Length 2974 I.D. 3.25 in.

Chlorides 1700 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.

Bars: Make _____ Serial Number _____ Anchor Length 11 ft. Size 5 1/2 in.

Old Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4"FH in.

Flow: WEAK BLOW BUILDING TO A STRONG BLOW IN 21 MINUTES INITIAL FLOW PERIOD. WEAK BLOW BUILDING TO A STRONG BLOW IN 25 MINUTES FINAL FLOW PERIOD.

Recovered 280 ft. of MUD CUT WATER.

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: DST FLUID CHLORIDES 16,000 PPM

Time Set Packer (s) 11:00 P.M. Time Started Off Bottom 1:00 A.M. Maximum Temperature 110°

Initial Hydrostatic Pressure(A) 1622 P.S.I.

Initial Flow PeriodMinutes 30 (B) 36 P.S.I. to

(C) 102 P.S.I.

Initial Closed In PeriodMinutes 30 (D) 1133 P.S.I.

Final Flow PeriodMinutes 30 (E) 110 P.S.I. to

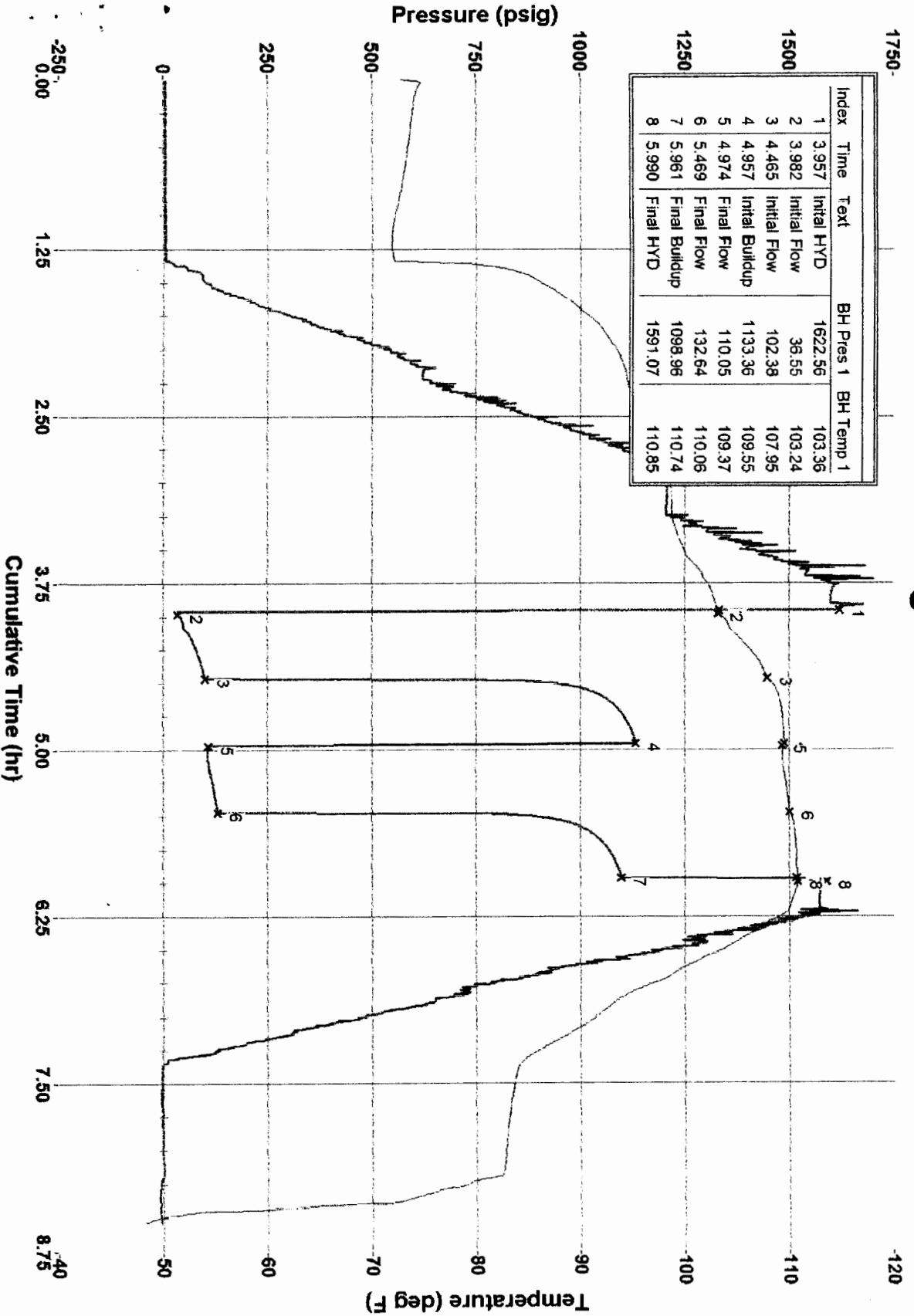
(F) 132 P.S.I.

Final Closed In PeriodMinutes 30 (G) 1098 P.S.I.

Final Hydrostatic Pressure(H) 1591 P.S.I.

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Quiring B #3 DST#4



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