

Ricketts Testing, Inc.



9-245-2E

15-079-20668-00-00

Company PALOMINO PETROLEUM, INC. Lease & Well No. DOUBLE D #1
 Elevation 1398 K.B. Formation BURGESS SAND Ticket No. 2486
 Date 4-11-06 Sec. 9 Twp. 24S Range 2E County HARVEY State KS
 Test Approved by BOB SCHREIBER Ricketts Representative JIM RICKETTS

Formation Test No. 1 Interval Tested from 2811 ft. to 2827 ft. Total Depth 2827
 Packer Depth 2811 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 2806 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Top Recorder Depth (Inside) 2816 ft. Recorder Number W1022 Cap. 10000
 Bottom Recorder Depth (Outside) 2819 ft. Recorder Number 13564 Cap. 4475
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor C & G DRILLING RIG #1 Drill Collar Length 185 I.D. 2.25
 Mud Type CHEMICAL Viscosity 51 Weight Pipe Length _____ I.D. _____
 Weight 9.7 Water Loss 10.8 cc. Drill Pipe Length 2599 I.D. 3.25
 Chlorides 2200 P.P.M. Test Tool Length 27 ft. Tool Size 5 1/2
 Jars: Make STERLING Serial Number 808 Anchor Length 16 ft. Size 5 1/2
 Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4
 Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4"FH

Blow: WEAK BLOW BUILDING TO 4" IN WATER INITIAL FLOW PERIOD. WEAK BLOW BUILDING TO 10" IN WATER FINAL FLOW PERIOD.

Recovered 210 ft. of MUD CUT WATER.
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: DST FLUID CHLORIDES 28,000 PPM

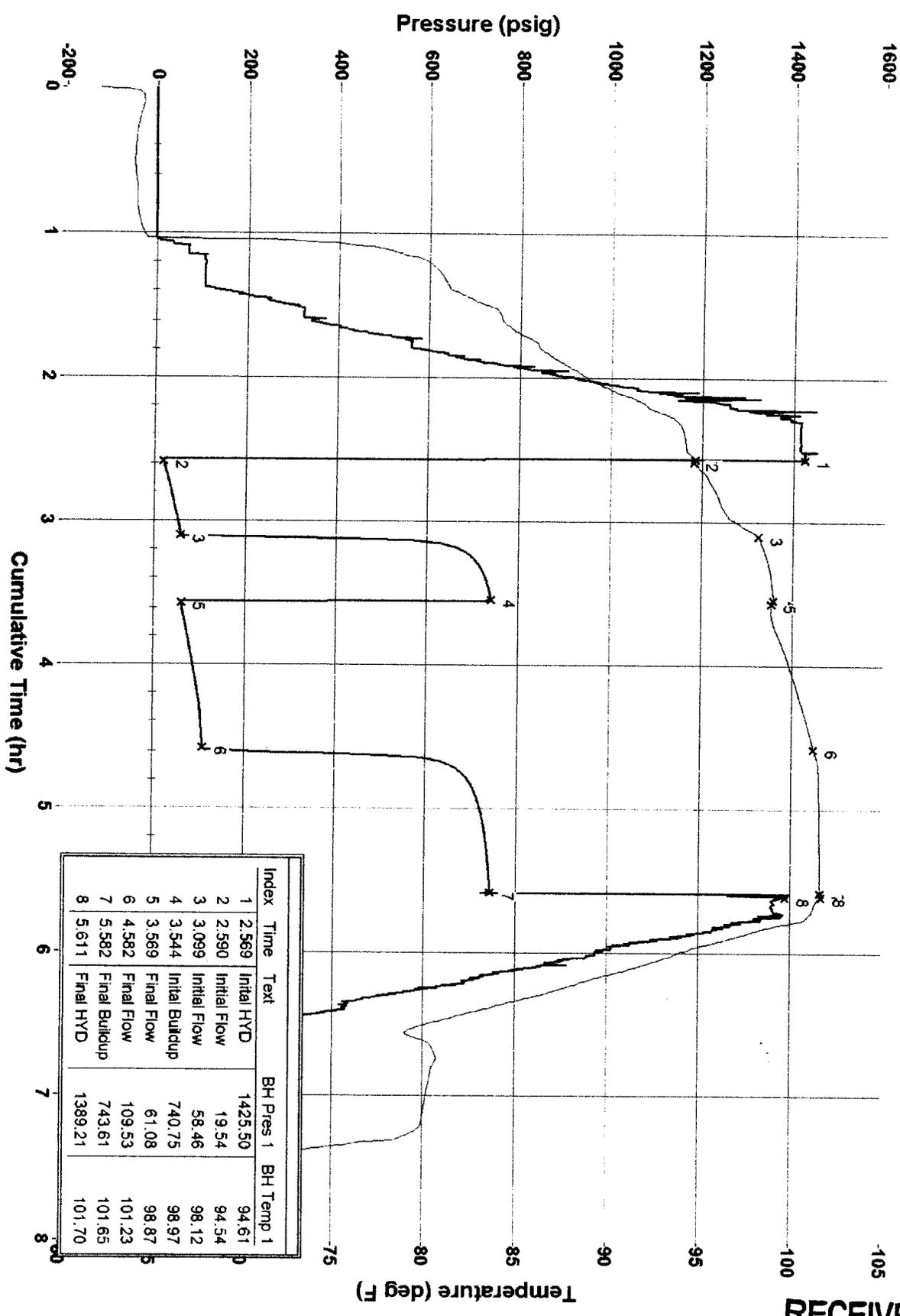
Time Set Packer (s) 9:42 A.M. Time Started Off Bottom 12:42 P.M. Maximum Temperature 101°
 Initial Hydrostatic Pressure(A) 1425 P.S.I.
 Initial Flow PeriodMinutes 30 (B) 19 P.S.I. to
 (C) 58 P.S.I.
 Initial Closed In PeriodMinutes 30 (D) 740 P.S.I.
 Final Flow PeriodMinutes 30 (E) 61 P.S.I. to
 (F) 109 P.S.I.
 Final Closed In PeriodMinutes 30 (G) 743 P.S.I.
 Final Hydrostatic Pressure(H) 1389 P.S.I.

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 Company Name Palomino Petroleum Inc.
 Well Name Double D #1
 Type of Test DST#1 2811 to 2827
 Date(s) of Test 4-11-2004



Double D #1 DST#1



Index	Time	Text	BH Pres 1	BH Temp 1
1	2.569	Initial HYD	1425.50	94.61
2	2.590	Initial Flow	19.54	94.54
3	3.099	Initial Flow	58.46	98.12
4	3.544	Initial Buildup	740.75	98.97
5	3.569	Final Flow	61.08	98.87
6	4.582	Final Flow	109.53	101.23
7	5.582	Final Buildup	743.61	101.65
8	5.611	Final HYD	1389.21	101.70

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