COPY

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33221
Name: Roxanna Pipeline, Inc.
Address: 4600 Greenville Ave., Ste. 200
City/State/Zip: Dallas, TX 75206
Purchaser: OneOk
Operator Contact Person: Carol Shiels
Phone: (214) 691-6216
Contractor: Name: Well Refined Drilling Company, Inc.
License: 33072
Wellsite Geologist: Carol Shiels

Designate Type of Completion:
✓ New Well ___ Re-Entry ___ Workover
___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
✓ Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ___ Original Total Depth: ___
___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (SWD or Enhr.?) Docket No.

8/10/04	8/12/04	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29088-0000
County: Allen
NE - NE - SW - Sec. 16 Twp. 24 S. R. 20 ✓ East ☐ West
2290 feet from (S) / N (circle one) Line of Section
2990 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ensminger Well #: 16-1
Field Name: Jonestown
Producing Formation:
Elevation: Ground: 1095 Kelly Bushing:
Total Depth: 1030 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 21.6 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
If yes, show depth set Feet
If Alternate II completion, cement circulated from surface
feet depth to 21.6 w/ 4 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marie Kenzler
Title: Geological Assistant Date: 8/13/08
Subscribed and sworn to before me this 13th day of August, 20 08.
Notary Public: Sabrina Cain
Date Commission Expires:

SABRINA CAIN
MY COMMISSION EXPIRES
March 4, 2010

KCC Office Use ONLY
N
___ Letter of Confidentiality Received
If Denied, Yes ☐ Date:
✓ Wireline Log Received
___ Geologist Report Received
___ UIC Distribution

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Side Two

Operator Name: Roxanna Pipeline, Inc. Lease Name: Ensminger Well #: 16-1

Sec. 16 Twp. 24 S. R. 20 ☑ East ☐ West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) ☐ Yes ☑ No

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run (Submit Copy) ☑ Yes ☐ No

List All E. Logs Run:

Induction, Density-Neutron, GR

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
KC Lime	258	GL
Mulky/	630	GL
Pilot/Tebo	820	GL
Riverton	973	GL
Mississippian	997	GL

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8		21.6	portland	4	
production	7 7/8	5 1/2	15.5	1028	50/50 poz	180	2% gel, 5# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At none Liner Run ☐ Yes ☑ No

Date of First, Resumerd Production, SWD or Enhr. n/a

Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☑ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☑ Other (Specify) waiting on pipeline

Production Interval

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Well Refined Drilling Company, Inc.
4270 Gray Road - Thayer, KS 66776
Contractor License # 33072 - FEIN # 48-1248553
620-763-2619/Home; 620-432-6270/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX

HAVE RIG WILL DIG! Rig # 1

Rig #:	1
API #:	15-001-29088-0000
Operator:	Roxanne Pipeline, Inc.
Address	4600 Greenville Ave., Ste. 200
	Dallas, TX 75206
Well #:	16-1 Lease Name: Ensminger
Location:	2290 ft. from (N / S) Line
	2990 ft. from (E / W) Line
Spud Date:	8/10/2004
Date Completed:	8/12/2004 TD: 1030
Geologist:	

S 16	T 24	R 20
Location	NE, NE, SW	
County:	Allen	

Casing Record	Surface	Production
Hole Size	12 1/4"	7 7/8"
Casing Size	8 5/8"	
Weight		
Setting Depth	21' 6"	
Cement Type	Portland	
Sacks	4	
Feet of Casing		

Rig Time	Work Performed

Gas Tests

Depth	Oz.	Orfice	flow - MCF
280	No Flow		
480	No Flow		
580	2"	1/2'	8.87
630	No Flow		
635	No Flow		
655	1/2"	1/8'	0.264
741	1"	1/8"	0.528
761	No Flow		
780	1/2"	1/8"	0.264
785	Gas Check Same		
820	2"	1/8"	0.747
885	4"	1/8"	1.06
972	12"	1/8"	1.83
1005	3"	1/8"	0.915
1030	6"	1/8"	1.29

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	281	421	shale	623	625	gray shale
1	6	clay	421	422	coal	625	629	dark shale
6	36	lime	422	425	shale	629	634	black shale
36	62	shale	425	437	lime	634	635	coal
62	63	coal	437	447	shale	635	644	lime
63	130	shale	477	495	sand	644	646	shale
130	191	lime	495	500	shale	646	650	gray shale
191	196	shale	500	501	coal	650	668	sandy shale/sand
196	199	Stark black shale	501	534	shale	668	710	dark shale
199	200	shale	534	535	coal	710	711	coal
200	224	lime	535	538	shale	711	728	gray shale
224	227	shale	538	570	Pink lime	728	730	Ardmore lime
227	231	Hushpuckney blk shale	570	572	shale	730	731	shale
231	258	lime	572	575	Lexington blk shale	731	732	coal
258	263	shale	575	596	shale	732	757	shale
263	272	sand	596	597	coal	757	758	coal
272	277	shale	597	605	shale	758	764	shale
277	281	sand	605	623	Oswego lime	764	765	coal

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Operator: Roxanna Lease Name: Ensminger Well # 16-1 page 2

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
765	782	gray shale						
782	783	coal						
783	793	shale						
793	794	coal						
794	817	shale						
817	818	Tebo coal						
818	828	shale						
828	828.2	coal						
828.2	840	shale						
840	840.5	coal						
840.5	882	shale						
882	883	Bluejacket coal						
883	908	shale						
908	909	coal						
909	920	shale						
920	925	laminated sand						
925	933	shale						
933	934	coal						
934	969	shale						
969	970	Riverton coal						
970	971	shale						
971	979	Mississippi chat						
979	990	oil show						
990	995	light odor						
995	997	gray sandy lime						
997	1000	oil odor						
1000	1003	white						
1003	1010	gray sandy lime						
1010	1012	oil show						
1012	1030	Mississippi lime						
1030		Total Depth						

Notes:

04LH-081204-R1-122-Ensminger 16-1- Roxanna Pipeline

Keep Drilling - We're Willing !

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