

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32902
Name: Hopewell Operating, Inc.
Address: 5307 E. MOCKINGBIRD LN., STE. 906
City/State/Zip: Dallas, TX 75206
Purchaser: n/a

Operator Contact Person: Carol Shiels
Phone: (214) 826-5213
Contractor: Name: Rig 6 Drilling
License: 30567

Wellsite Geologist: Bill Stout

Designate Type of Completion:
☒ New Well ☐ Re-Entry ☒ Workover
☐ Oil ☐ SWD ☒ SIOW ☒ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

Workover/Re-entry: Old Well Info as follows:

Operator: Hopewell Operating, Inc.
Well Name: Boyd #1

Original Comp. Date: 10/22/01 Original Total Depth: 577

☒ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SWD or Enhr.?) ☐ Docket No.

11/21/01 11/22/01 11/22/01
Initial Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 001-28922-0001

County: Allen

C NW NWSSW Sec. 31 Twp. 24 S. R. 20 ☒ East ☐ West

2310 feet from S (circle one) Line of Section

330 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Boyd Well #: 1

Field Name: S.E. LaHarp

Producing Formation: none

Elevation: Ground: 1020' Kelly Bushing: 639

Total Depth: 639 Plug Back Total Depth: 639

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set Feet

Alternate II completion, cement circulated from 577

feet depth to surface w/ 110 sx cmt.

Used Blue Star, Eureka, KS=

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol K Shiels

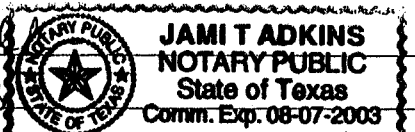
Capacity: Geological Engineer Date: 2/06/02

Subscribed and sworn to before me this 6th day of February

2002

Notary Public: Jami T Adkins

Notary Commission Expires: 8-7-03



KCC Office Use ONLY

YES Letter of Confidentiality Attached
If Denied, Yes ☐ Date:
YES Wireline Log Received
YES Geologist Report Received
 UIC Distribution

Operator Name: Hopewell Operating, Inc. Lease Name: Boyd Well #: 1
 Sec. 31 Twp. 24 S. R. 20 ☒ East ☐ West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No

(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No

(Submit Copy)

List All E. Logs Run:

Reeves Density-Neutron
 Induction
 Gas Detector

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
T/Kansas City	122'	GL 1020
T/Marmaton	435	GL
T/Pawnee	531	GL
T/Lexington	570	GL
T/Fort Scott	604	GL

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12 3/4"	8 5/8"	32#	20		10	none
protection	7 7/8"	5 1/2"	14#	577	thickset	110sxs	Flocele 1/4 lb/sack

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
open-hole	drilled out 578' to 639' with		
	coiled tubing and nitrogen		578-
		open-hole	639

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	1"	638	none		
Date of First, Resumed Production, SWD or Enhr.	Producing Method				
n/a	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>shut-in</u>				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	0		

Disposition of Gas

METHOD OF COMPLETION

Production Interval

plan to deepen

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)