

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm ACO-1
September 1999
Form Must Be TypedWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

operator: License # 32902
 name: Hopewell Operating, Inc.
 address: 5307 E. MOCKINGBIRD LN., STE. 906
 city/State/Zip: Dallas, TX 75206
 purchaser: n/a
 operator Contact Person: Carol Shieles
 phone: (214) 826-5213
 contractor: Name: Rig 6 Drilling *KCC SA*
 license: 30567
 Wellsite Geologist: Bill Stout *FEB 03 2002*

designate Type of Completion:
 New Well Re-Entry Workover

CONFIDENTIAL

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Release

Workover/Re-entry: Old Well Info as follows:

MAR 20 2002

operator: Hopewell Operating, Inc. From **Confidential**
 well Name: Boyd #1

Original Comp. Date: 10/22/01 Original Total Depth: 577 Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Cummiled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.**11/21/01 11/22/01 11/22/01**Spud Date or
Completion Date Date Reached TD Completion Date or
Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Carol Shieles*
 Title: Geological Engineer Date: 2/06/02

Subscribed and sworn to before me this 6th day of February, 2002.

Notary Public: *Jami T. Adkins* 
 Commission Expires: 8-7-03

JAMI T ADKINS
NOTARY PUBLIC
State of Texas
Comm. Exp. 08-07-2003

API No. 15 - 001-28922-0001County: AllenC NW NWSSW Sec. 31 Twp. 24 S. R. 20 East West2310 feet from S N (circle one) Line of Section330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
 Lease Name: Boyd Well #: 1

Field Name: S.E. LaHarpProducing Formation: noneElevation: Ground: 1020' Kelly Bushing:Total Depth: 639 Plug Back Total Depth: 639Amount of Surface Pipe Set and Cemented at 20 FeetMultiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

Alternate II completion, cement circulated from 577feet depth to surface w/ 110 sx cmt.
Used Blue Star, Eureka, KSDrilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: *Wichita Falls*Operator Name: *Wichita Falls*

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No. _____

*RECEIVED
FEB 11 2002
KCC WICHITA*

KCC Office Use ONLY

 Letter of Confidentiality AttachedIf Denied, Yes Date: _____ Wireline Log Received Geologist Report Received

UIC Distribution

Operator Name: Hopewell Operating, Inc. Lease Name: Boyd Well #: 1
 Sec. 31 Twp. 24 S. R. 20 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	T/Kansas City	122' GL 1020
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	T/Marmaton	435 GL
List All E. Logs Run:		T/Pawnee	531 GL
		T/Lexington	570 GL
		T/Fort Scott	604 GL
Reeves	Density-Neutron Induction Gas Detector		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12 3/4"	8 5/8"	32#	20		10	none
protection	7 7/8"	5 1/2"	14#	577	thickset	110sxs 1/4 1b/sack	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
open-hole	drilled out 578' to 639' with		
	coiled tubing and nitrogen		578-
		open-hole	639

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
	1"	638	none			

Date of First, Resumed Production, SWD or Enhr. n/a		Producing Method			shut-in		
		Flowing	Pumping	Gas Lift	<input checked="" type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 0	Water 0	Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas **METHOD OF COMPLETION** Production Interval plan to deepen

Vented Sold Used on Lease
(If vented, Sumit ACO-18.) Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____