

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-106) FCC# (316) 263-3238.

LICENSE # 5150 EXPIRATION DATE 6-30-84

OPERATOR Mack C. Colt, Inc. API NO. 15-001-26,499

ADDRESS P.O. Box 388 COUNTY Allen

Iola, KS 66749 FIELD Moran area

** CONTACT PERSON Lloyd E. Vincent PROD. FORMATION Bartlesville SS

PHONE 316-365-3111

PURCHASER Koch Oil Co. LEASE Bowen

ADDRESS P.O. Box 2239 WELL NO. 18A0

Wichita, KS 67201 WELL LOCATION

DRILLING Company tools 1015 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 810 Ft. from West line of

the SE (Qtr.) SEC 35 TWP 24 RGE 20E.

PLUGGING PLUGGING CONTRACTOR CONTRACTOR ADDRESS

ADDRESS

ADDRESS

ADDRESS

TOTAL DEPTH 841' PBD 809'

SPUD DATE 9-26-83 DATE COMPLETED 1-11-84

ELEV: GR 1099.5 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-9952

Amount of surface pipe set and cemented 39 DV Tool Used? ----

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Lloyd E. Vincent, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Lloyd E. Vincent (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2 day of January 19 84

NOTARY PUBLIC DENNIS W. KERSHNER Allen County, Kansas My appt. expires 12/31/85

(NOTARY PUBLIC)

MY COMMISSION EXPIRES

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Mack C. Colt, Inc. LEASE Bowen 18A0 SEC. 35 TWP. 24 RGE. 20E

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Soil and clay			0	7		
Lime			7	21		
Shale			21	34		
Shale, 1my			34	59		
Lime			59	65		
Shale			65	95		
Lime			95	185		
Shale			185	189		
Lime			189	192		
Shale			192	196		
Lime			196	215		
Shale			215	217		
Lime			217	248		
Shale			248	413		
Lime			413	448		
Shale			448	513		
Lime			513	537		
Shale			537	540		
Lime			540	547		
Shale			547	585		
Lime			585	603		
Shale			603	607		
Lime			607	611	Fort Scott LS	607 - 611'
Shale			611	685		
Lime			685	686		
Shale			686	814		
Sand			814	824	Bville SS	
underclay			824	826.5		
Shale			826.5	841		
T.D.			841			

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface pipe	9 7/8"	6 5/8"	28#	39'	Type A	12	-----
Production	5 7/8"	2 3/8"	4.6#	809	Type A 50-50 pozmix	140	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1	14 gr. glass	815 - 823'
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac w/2500# 16/30 sand	815' - 823'

Date of first production 1-13-84	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 21
RATE OF PRODUCTION PER 24 HOURS 4 bbls	Gas --- MCF	Water 2 bbls
Disposition of gas (vented, used on lease or sold) used on lease		Perforations 815 - 823'