

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-106) REC# (116) 263-3238.

LICENSE # 5150 EXPIRATION DATE 6-30-84
 OPERATOR Mack C. Colt, Inc. API NO. 15-001-26500
 ADDRESS P.O. Box 388 COUNTY Allen
Iola, KS 66749 FIELD Moran
 ** CONTACT PERSON Lloyd E. Vincent PROD. FORMATION Bartlesville SS
 PHONE 316-365-3111
 PURCHASER Koch Oil Co. LEASE Bowen
 ADDRESS P.O. Box 2239 WELL NO. 19A0
Wichita, KS 67201 WELL LOCATION NE, SW, SE
 DRILLING Company tools 710 Ft. from South Line and
 CONTRACTOR 805 Ft. from West Line of
 ADDRESS the SE (Qtr.) SEC 35 TWP 24 RGE 20E
 PLUGGING _____
 CONTRACTOR _____
 ADDRESS _____
 TOTAL DEPTH 845' PBTD 840'
 SPUD DATE 9-12-83 DATE COMPLETED 1-16-84
 ELEV: GR 1098.1 DF _____ KB _____
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
 USED TO DISPOSE OF WATER FROM THIS LEASE C-9952

WELL PLAT			
		35	

(Office
Use Only)

KCC _____

KGS _____

SWD/REP _____

PLG. _____

Amount of surface pipe set and cemented 38.85' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

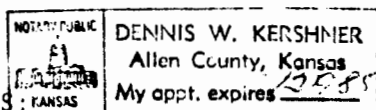
A F F I D A V I T

Lloyd E. Vincent, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Lloyd E. Vincent
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5 day of January, 19 84.



MY COMMISSION EXPIRES

Dennis W. Kershner
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Mack C. Colt, Inc.

LEASE

Bowen

19A0

ACO-1 WELL HISTORY

SEC. 35

TWP. 24

RGE. 20E

281346

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil and clay	0	4		
Lime	4	20		
Shale	20	30		
Lime, sdy	30	51		
Lime	51	55		
Shale	55	113		
Lime	113	192		
Shale	192	197		
Lime	197	213		
Shale	213	216		
Lime	216	222		
Shale	222	227		
Lime	227	249		
Shale	249	412		
Lime	412	418		
Shale	418	421		
Lime	421	443		
Shale	443	513		
Lime	513	525		
Shale	525	528		
Lime	528	548		
Shale	548	586		
Lime	586	603		
Shale	603	607		
Lime	607	611		
Shale	611	813		
Siltstone	813	815		
Sand	815	816		
Siltstone	816	818		
Sand	818	825		
Coal	825	825.5		
underclay	825.5	827.5		
Shale	827.5	845		
T.D.	845			

Fort Scott 607-611

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface pipe	9 5/8"	6 5/8"	28#	38.85	Neat	14	-----
Production	6"	2 3/8"	4.6#	840'	50-50 pozmix	140	-----

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	14 gr. glass	819 - 824'
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Frac w/2500# 16/30 sand				819 - 824'	
Date of first production 1-19-84		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity 21	
RATE OF PRODUCTION PER 24 HOURS		Oil 4	Gas bbls. -----	Water % -----	Gas-oil ratio -----
Disposition of gas (vented, used on lease or sold) used on lease			MCF -----	bbls. -----	CFPS -----
				Perforations 819 - 824'	