

Reporting Period JAN - DEC 1984

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. C-14-856 [85-981-C]
KCC KDHE

SEC 34, T 24 S, R 20 [] West
[☒] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name WINSLOW Well# C-3 C-3
(if battery of wells, attach list with
locations)

Feet from N/S section line 820

Operator License Number 6032

Feet from W/E section line 3500

Operator: INEXCO OIL COMPANY
Name & RR 2
Address MORAN, KS. 66755

Field MORAN

County ALLIEN

Disposal [] or Enhanced Recovery []

Contact Person KENNETH OGLES
Phone 1-316-237-4575

Person (s) responsible for monitoring well RUSSEL GODIER
Was this well/project reported last year? [] Yes [☒] No
List previous operator if new operator _____

I. INJECTION FLUID:

Type: [] fresh water [☒] brine treated [/] brine untreated [] water/brine mixture
Source: [☒] produced water other: _____
Quality: _____
Total dissolved solids _____ ppm/mgm/liter
Additives _____
(attach water analysis, if available)

TYPE COMPLETION:

[] tubing & packer packer setting depth _____ feet.
[☒] packerless (tubing-no packer) Maximum authorized pressure _____ psi.
[] tubingless (no tubing) Maximum authorized rate _____ bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.						
Feb.						
Mar.						
Apr.						
May						
June						
July	<u>224</u>	<u>9</u>	<u>40</u>	<u>40</u>	<u>0</u>	<u>0</u>
Aug.	<u>853</u>	<u>31</u>	<u>260</u>	<u>260</u>	<u>0</u>	<u>0</u>
Sept.	<u>716</u>	<u>30</u>	<u>370</u>	<u>370</u>	<u>0</u>	<u>0</u>
Oct.	<u>838</u>	<u>31</u>	<u>420</u>	<u>420</u>	<u>0</u>	<u>0</u>
Nov.	<u>465</u>	<u>30</u>	<u>600</u>	<u>600</u>	<u>0</u>	<u>0</u>
Dec.	<u>483</u>	<u>31</u>	<u>630</u>	<u>630</u>	<u>0</u>	<u>0</u>

Well tests and the results during reporting period:

MIT TEST 10-3-84 529-84

*For disposal wells complete page 1 plus section IV page 2.

For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.

Prepare one form for each injection well (SWD and ER) but only one report of Section B
and C for each docket (project).

STATE CORPORATION COMMISSION

12/83 Form U3C

JAN 18 1985

CONSERVATION DIVISION
Wichita, Kansas