

Reporting Period JAN DEC 1984

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO 418456 [85-981-C]
KCC KDHE

SEC 34, T 24 S, R 20 [] West
[X] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name WINSLOW Well# 3-A
(if battery of wells, attach list with
locations)

Feet from N/S section line 1860

Operator License Number 6032

Feet from W/E section line 4240

Operator:
Name & Address
INEXCO OIL COMPANY
RR 2
MORAN, KS. 66755

Field MORAN

County ALLEN

Disposal [] or Enhanced Recovery [X]

Contact Person KENNETH OGLE
Phone 1-316-237-4575

Person (s) responsible for monitoring well RUSSEL GUDER
Was this well/project reported last year? [X] yes [] no
List previous operator if new operator _____

I. INJECTION FLUID:

Type: [] fresh water [X] brine treated [] brine untreated [] water/brine mixture
Source: [X] produced water other: _____
Quality: Total dissolved solids _____ ppm/mgm/liter
Additives _____
(attach water analysis, if available)

TYPE COMPLETION:

[] tubing & packer packer setting depth _____ feet.
[X] packerless (tubing-no packer) Maximum authorized pressure _____ psi.
[] tubingless (no tubing) Maximum authorized rate _____ bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>136</u>	<u>31</u>	<u>400</u>	<u>400</u>	<u>0</u>	<u>0</u>
Feb.	<u>198</u>	<u>27</u>	<u>320</u>	<u>320</u>	<u>0</u>	<u>0</u>
Mar.	<u>217</u>	<u>31</u>	<u>540</u>	<u>540</u>	<u>0</u>	<u>0</u>
Apr.	<u>453</u>	<u>30</u>	<u>680</u>	<u>680</u>	<u>0</u>	<u>0</u>
May	<u>338</u>	<u>31</u>	<u>620</u>	<u>620</u>	<u>0</u>	<u>0</u>
June	<u>103</u>	<u>30</u>	<u>660</u>	<u>660</u>	<u>0</u>	<u>0</u>
July	<u>64</u>	<u>31</u>	<u>640</u>	<u>640</u>	<u>0</u>	<u>0</u>
Aug.	<u>51</u>	<u>31</u>	<u>680</u>	<u>680</u>	<u>0</u>	<u>0</u>
Sept.	<u>449</u>	<u>30</u>	<u>470</u>	<u>470</u>	<u>0</u>	<u>0</u>
Oct.	<u>650</u>	<u>31</u>	<u>600</u>	<u>600</u>	<u>0</u>	<u>0</u>
Nov.	<u>427</u>	<u>30</u>	<u>590</u>	<u>590</u>	<u>0</u>	<u>0</u>
Dec.	<u>372</u>	<u>31</u>	<u>600</u>	<u>600</u>	<u>0</u>	<u>0</u>

Well tests and the results during reporting period:

M.T. TEST 1983

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B
and C for each docket (project).

STATE CORPORATION COMMISSION

12/83 Form U3C

JAN 18 1985

CONSERVATION DIVISION
Wichita, Kansas