

Reporting Period JAN DEC 1984

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - UIC SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

DOCKET NO. C-14856 [ 85-981 C ]  
KCC KDHE

SEC 35, T 24 S, R 20 [ ] West  
[X] East

ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name WEATHERBIE Well# 120  
(if battery of wells, attach list with  
locations)

Feet from N/S section line 3860

Operator License Number 6032

Feet from W/E section line 1330

Operator: INEXCO OIL COMPANY  
Name & RR 2  
Address MORAN, KS. 66755

Field MORAN

County ALLEN

Disposal [ ] or Enhanced Recovery [X]

Contact Person KENNETH OGLE  
Phone 1-316-237-4575

Person (s) responsible for monitoring well RUSSEL GUDER  
Was this well/project reported last year? [X] yes [ ] no  
List previous operator if new operator \_\_\_\_\_

# I. INJECTION FLUID:

Type: [ ] fresh water [X] brine treated [ ] brine untreated [ ] water/brine mixture  
Source: [X] produced water other: \_\_\_\_\_  
Quality: Total dissolved solids \_\_\_\_\_ ppm/mgm/liter  
Additives \_\_\_\_\_  
(attach water analysis, if available)

# TYPE COMPLETION:

[ ] tubing & packer packer setting depth \_\_\_\_\_ feet.  
[X] packerless (tubing-no packer) Maximum authorized pressure \_\_\_\_\_ psi.  
[ ] tubingless (no tubing) Maximum authorized rate \_\_\_\_\_ bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>575</u>	<u>31</u>	<u>30</u>	<u>30</u>	<u>0</u>	<u>0</u>
Feb.	<u>768</u>	<u>29</u>	<u>30</u>	<u>30</u>	<u>0</u>	<u>0</u>
Mar.	<u>694</u>	<u>31</u>	<u>25</u>	<u>25</u>	<u>0</u>	<u>0</u>
Apr.	<u>143</u>	<u>30</u>	<u>180</u>	<u>180</u>	<u>0</u>	<u>0</u>
May	<u>341</u>	<u>31</u>	<u>180</u>	<u>180</u>	<u>0</u>	<u>0</u>
June	<u>537</u>	<u>30</u>	<u>120</u>	<u>120</u>	<u>0</u>	<u>0</u>
July	<u>588</u>	<u>31</u>	<u>160</u>	<u>160</u>	<u>0</u>	<u>0</u>
Aug.	<u>686</u>	<u>31</u>	<u>160</u>	<u>160</u>	<u>0</u>	<u>0</u>
Sept.	<u>711</u>	<u>30</u>	<u>70</u>	<u>70</u>	<u>0</u>	<u>0</u>
Oct.	<u>890</u>	<u>31</u>	<u>70</u>	<u>70</u>	<u>0</u>	<u>0</u>
Nov.	<u>812</u>	<u>30</u>	<u>70</u>	<u>70</u>	<u>0</u>	<u>0</u>
Dec.	<u>868</u>	<u>31</u>	<u>80</u>	<u>80</u>	<u>0</u>	<u>0</u>

Well tests and the results during reporting period:

\*For disposal wells complete page 1 plus section D page 2.  
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.  
Prepare one form for each injection well (SWD and ER) but only one report of Section B  
and C for each docket (project).

RECEIVED 12/83 Form U3C  
STATE CORPORATION COMMISSION

JAN 18 1985