

Reporting Period JAN DEC 1984

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. C-14856 [85-981C]
KCC KDHE

SEC 35, T 34 S, R 20 [] West
[X] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name KRIEGER Well# Y-6
(if battery of wells, attach list with
locations)

Feet from N/S section line 2310

Operator License Number 6032

Feet from W/E section line 1650

Operator: INEXCO OIL COMPANY
Name & RR 2
Address MORAN, KS. 66755

Field MORAN

County ALLEN

Contact Person KENNETH OGLE
Phone 1-316-337-4575

Disposal [] or Enhanced Recovery [X]

Person (s) responsible for monitoring well RUSSEL GUDER
Was this well/project reported last year? [X] yes [] no
List previous operator if new operator

I. INJECTION FLUID:

Type: [] fresh water [X] brine treated [] brine untreated [] water/brine mixture
Source: [X] produced water other: _____
Quality: Total dissolved solids _____ ppm/mgm/liter
Additives _____
(attach water analysis, if available)

TYPE COMPLETION:

[X] tubing & packer packer setting depth 770 feet.
[] packerless (tubing-no packer) Maximum authorized pressure _____ psi.
[] tubingless (no tubing) Maximum authorized rate _____ bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>112</u>	<u>4</u>	<u>160</u>	<u>160</u>	<u>0</u>	<u>0</u>
Feb.	<u>801</u>	<u>29</u>	<u>310</u>	<u>310</u>	<u>0</u>	<u>0</u>
Mar.	<u>536</u>	<u>31</u>	<u>530</u>	<u>530</u>	<u>0</u>	<u>0</u>
Apr.	<u>474</u>	<u>30</u>	<u>640</u>	<u>640</u>	<u>0</u>	<u>0</u>
May	<u>552</u>	<u>31</u>	<u>630</u>	<u>630</u>	<u>0</u>	<u>0</u>
June	<u>593</u>	<u>30</u>	<u>630</u>	<u>630</u>	<u>0</u>	<u>0</u>
July	<u>741</u>	<u>31</u>	<u>610</u>	<u>610</u>	<u>0</u>	<u>0</u>
Aug.	<u>718</u>	<u>31</u>	<u>570</u>	<u>570</u>	<u>0</u>	<u>0</u>
Sept.	<u>701</u>	<u>30</u>	<u>600</u>	<u>600</u>	<u>0</u>	<u>0</u>
Oct.	<u>766</u>	<u>31</u>	<u>620</u>	<u>620</u>	<u>0</u>	<u>0</u>
Nov.	<u>806</u>	<u>30</u>	<u>590</u>	<u>590</u>	<u>0</u>	<u>0</u>
Dec.	<u>859</u>	<u>31</u>	<u>570</u>	<u>570</u>	<u>0</u>	<u>0</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B
and C for each docket (project).

STATE CORPORATION COMMISSION
12/83 Form U3C

JAN 18 1985

CONSERVATION DIVISION
Wichita, Kansas