

Reporting Period JAN DEC 1984

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - UIC SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

DOCKET NO. C-14856 [85-981C]  
KCC KDHE

ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY

SEC 35, T 34, S, R 20 [ ] West  
[X] East

Operator License Number 6032

Lease Name KRIEGLER Well# Y-6  
(if battery of wells, attach list with  
locations)

Operator: INEXCO OIL COMPANY  
Name & RR 2  
Address MORAN, KS. 66755

Feet from N/S section line 2210

Contact Person KENNETH OGLE  
Phone (316) 337-4575

Feet from W/E section line 1650

Field MORAN

County ALLEN

Disposal [ ] or Enhanced Recovery [ X ]

Person (s) responsible for monitoring well  
Was this well/project reported last year?  Yes  No  
List previous operator if new operator \_\_\_\_\_

RUSSEL GUDE

I. INJECTION FLUID:

Type:  fresh water  produced water  Total dissolved solids \_\_\_\_\_ ppm/mgm/liter  
 brine treated  other: \_\_\_\_\_  Additives \_\_\_\_\_  
 brine untreated  (attach water analysis, if available)  
 water/brine mixture \_\_\_\_\_

TYPE COMPLETION:

tubing & packer packer setting depth 770 feet.  
 packerless (tubing-no packer) Maximum authorized pressure \_\_\_\_\_ psi.  
 tubingless (no tubing) Maximum authorized rate \_\_\_\_\_ bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>112</u>	<u>4</u>	<u>160</u>	<u>160</u>	<u>0</u>	<u>0</u>
Feb.	<u>801</u>	<u>29</u>	<u>310</u>	<u>310</u>	<u>0</u>	<u>0</u>
Mar.	<u>536</u>	<u>31</u>	<u>530</u>	<u>530</u>	<u>0</u>	<u>0</u>
Apr.	<u>414</u>	<u>30</u>	<u>640</u>	<u>640</u>	<u>0</u>	<u>0</u>
May	<u>552</u>	<u>31</u>	<u>630</u>	<u>630</u>	<u>0</u>	<u>0</u>
June	<u>593</u>	<u>30</u>	<u>630</u>	<u>630</u>	<u>0</u>	<u>0</u>
July	<u>741</u>	<u>31</u>	<u>610</u>	<u>610</u>	<u>0</u>	<u>0</u>
Aug.	<u>718</u>	<u>31</u>	<u>570</u>	<u>570</u>	<u>0</u>	<u>0</u>
Sept.	<u>201</u>	<u>30</u>	<u>600</u>	<u>600</u>	<u>0</u>	<u>0</u>
Oct.	<u>766</u>	<u>31</u>	<u>620</u>	<u>620</u>	<u>0</u>	<u>0</u>
Nov.	<u>806</u>	<u>30</u>	<u>590</u>	<u>590</u>	<u>0</u>	<u>0</u>
Dec.	<u>859</u>	<u>31</u>	<u>570</u>	<u>570</u>	<u>0</u>	<u>0</u>

Well tests and the results during reporting period:

\*For disposal wells complete page 1 plus section D page 2.

For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.  
Prepare one form for each injection well (SWD and ER), but only one report of Section B  
and C for each docket (project).

STATE CORPORATION COMMISSION

12/83 Form U3C

JAN 18 1985

CONSERVATION DIVISION  
WICHITA, KANSAS