

Reporting Period JAN DEC 1984

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. C-14856 [85-981C]
KCC KDHE

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Operator License Number 6032

Operator:
Name & INEXCO OIL COMPANY
Address RR 2
MORAN, KS. 66755

Contact Person KENNETH DALE
Phone 1-316-237-4575

SEC 35, T 24 S, R 20 [] West
[] East

Lease Name KRIEGER Well# C-6
(if battery of wells, attach list with
locations)

Feet from N/S section line 9730

Feet from W/E section line 770

Field MORAN

County ALLEN

Disposal [] or Enhanced Recovery [X]

Person (s) responsible for monitoring well

Was this well/project reported last year? Yes No

RUSSEL GUDE

List previous operator if new operator

I. INJECTION FLUID:

Type: fresh water produced water Total dissolved solids _____ ppm/mgm/liter
 brine treated other: _____ Additives _____
 brine untreated (attach water analysis, if available)
 water/brine mixture

TYPE COMPLETION:

tubing & packer packer setting depth 630 feet.
 packerless (tubing-no packer) Maximum authorized pressure _____ psi.
 tubingless (no tubing) Maximum authorized rate _____ bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>540</u>	<u>31</u>	<u>640</u>	<u>640</u>	<u>0</u>	<u>0</u>
Feb.	<u>585</u>	<u>29</u>	<u>640</u>	<u>640</u>	<u>0</u>	<u>0</u>
Mar.	<u>508</u>	<u>31</u>	<u>640</u>	<u>640</u>	<u>0</u>	<u>0</u>
Apr.	<u>664</u>	<u>30</u>	<u>650</u>	<u>650</u>	<u>0</u>	<u>0</u>
May	<u>695</u>	<u>31</u>	<u>650</u>	<u>650</u>	<u>0</u>	<u>0</u>
June	<u>716</u>	<u>30</u>	<u>660</u>	<u>660</u>	<u>0</u>	<u>0</u>
July	<u>940</u>	<u>31</u>	<u>640</u>	<u>640</u>	<u>0</u>	<u>0</u>
Aug.	<u>833</u>	<u>31</u>	<u>610</u>	<u>610</u>	<u>0</u>	<u>0</u>
Sept.	<u>825</u>	<u>30</u>	<u>640</u>	<u>640</u>	<u>0</u>	<u>0</u>
Oct.	<u>923</u>	<u>31</u>	<u>660</u>	<u>660</u>	<u>0</u>	<u>0</u>
Nov.	<u>816</u>	<u>30</u>	<u>660</u>	<u>660</u>	<u>0</u>	<u>0</u>
Dec.	<u>799</u>	<u>31</u>	<u>650</u>	<u>650</u>	<u>0</u>	<u>0</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.

For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
 Prepare one form for each injection well (SWD and ER) but only one report of Section B
 and C for each docket (project).

RECEIVED

STATE CORPORATION COMMISSION 12/83 Form U3C

JAN 18 1985