

Reporting Period JAN DEC 1984

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - UIC SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

DOCKET NO. C-14856 [85-981C]  
KCC KDHE

SEC. 35, T 24 S, R 20 [] West  
[] East

ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name WEATHERBIE Well# 101  
(if battery of wells, attach list with  
Locations)

Feet from N/S section line 3300

Operator License Number 6032

Feet from W/E section line 930

Operator: INEXCO OIL COMPANY  
Name & RR 2  
Address MORAN, KS. 66755

Field MORAN

County ALLEN

Contact Person KENNETH OGLE  
Phone 1-316-237-4575

Disposal [] or Enhanced Recovery []

Person (s) responsible for monitoring well RUSSEL GUDER  
Was this well/project reported last year? [] Yes [] No  
List previous operator if new operator \_\_\_\_\_

I. INJECTION FLUID:

Type: Source: Quality:  
[] fresh water [] produced water Total dissolved solids \_\_\_\_\_ ppm/mgm/liter  
[] brine treated other: \_\_\_\_\_ Additives \_\_\_\_\_  
[] brine untreated (attach water analysis, if available)  
[] water/brine mixture

TYPE COMPLETION:

[] tubing & packer packer setting depth \_\_\_\_\_ feet.  
[] packerless (tubing-no packer) Maximum authorized pressure \_\_\_\_\_ psi.  
[] tubingless (no tubing) Maximum authorized rate \_\_\_\_\_ bbl/day.

| Month | Total Fluid<br>Injected in<br>Month (bbl) | Days of<br>Injection | Maximum<br>Injection<br>Pressure | Average<br>Injection<br>Pressure | Aver. Pressure<br>Tubing to<br>Casing Annulus | Pressure psig<br>Casing to<br>Surf. Pipe |
|-------|---|----------------------|----------------------------------|----------------------------------|---|--|
| Jan.  | <u>588</u>                                | <u>31</u>            | <u>530</u>                       | <u>530</u>                       | <u>0</u>                                      | <u>0</u>                                 |
| Feb.  | <u>593</u>                                | <u>29</u>            | <u>530</u>                       | <u>530</u>                       | <u>0</u>                                      | <u>0</u>                                 |
| Mar.  | <u>722</u>                                | <u>31</u>            | <u>530</u>                       | <u>530</u>                       | <u>0</u>                                      | <u>0</u>                                 |
| Apr.  | <u>185</u>                                | <u>30</u>            | <u>580</u>                       | <u>580</u>                       | <u>0</u>                                      | <u>0</u>                                 |
| May   | <u>24</u>                                 | <u>31</u>            | <u>580</u>                       | <u>580</u>                       | <u>0</u>                                      | <u>0</u>                                 |
| June  | <u>207</u>                                | <u>30</u>            | <u>560</u>                       | <u>560</u>                       | <u>0</u>                                      | <u>0</u>                                 |
| July  | <u>599</u>                                | <u>31</u>            | <u>460</u>                       | <u>460</u>                       | <u>0</u>                                      | <u>0</u>                                 |
| Aug.  | <u>596</u>                                | <u>31</u>            | <u>430</u>                       | <u>430</u>                       | <u>0</u>                                      | <u>0</u>                                 |
| Sept. | <u>347</u>                                | <u>30</u>            | <u>550</u>                       | <u>550</u>                       | <u>0</u>                                      | <u>0</u>                                 |
| Oct.  | <u>442</u>                                | <u>31</u>            | <u>550</u>                       | <u>550</u>                       | <u>0</u>                                      | <u>0</u>                                 |
| Nov.  | <u>492</u>                                | <u>30</u>            | <u>530</u>                       | <u>530</u>                       | <u>0</u>                                      | <u>0</u>                                 |
| Dec.  | <u>708</u>                                | <u>31</u>            | <u>530</u>                       | <u>580</u>                       | <u>0</u>                                      | <u>0</u>                                 |

Well tests and the results during reporting period:

\*For disposal wells complete page 1 plus section D page 2.  
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.  
Prepare one form for each injection well (SWD and ER) but only one report of Section B  
and C for each docket (project).

STATE CORPORATION COMMISSION 12/83 Form U3C

JAN 18 1985