

Reporting Period JAN DEC 1984

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. C-14856 [85-981-C]
KCC KDHE

SEC 35, T 34 S, R 20 [] West
[X] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name WEATHERBIE Well# 111
(if battery of wells, attach list with
locations)

Feet from N/S section line 3830

Operator License Number 6032

Feet from W/E section line 340

Operator: INEXCO OIL COMPANY
Name & RR 2
Address MORAN, KS. 66755

Field MORAN

County ALLEN

Contact Person KENNETH OGLE
Phone 1-316-232-4575

Disposal [] or Enhanced Recovery [X]

Person (s) responsible for monitoring well RUSSEL GUDER

Was this well/project reported last year? [X] yes [] no

List previous operator if new operator _____

I. INJECTION FLUID:

Type: Source: Quality:
[] fresh water [X] produced water Total dissolved solids _____ ppm/mgm/liter
[X] brine treated other: _____ Additives _____
[] brine untreated (attach water analysis, if available)
[] water/brine mixture

TYPE COMPLETION:

[] tubing & packer packer setting depth _____ feet.
[X] packerless (tubing-no packer) Maximum authorized pressure _____ psi.
[] tubingless (no tubing) Maximum authorized rate _____ bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>136</u>	<u>9</u>	<u>60</u>	<u>60</u>	<u>0</u>	<u>0</u>
Feb.	<u>0</u>	<u>0</u>	<u>off</u>	<u>off</u>	<u>0</u>	<u>0</u>
Mar.	<u>492</u>	<u>31</u>	<u>520</u>	<u>520</u>	<u>0</u>	<u>0</u>
Apr.	<u>431</u>	<u>30</u>	<u>680</u>	<u>680</u>	<u>0</u>	<u>0</u>
May	<u>90</u>	<u>31</u>	<u>680</u>	<u>680</u>	<u>0</u>	<u>0</u>
June	<u>417</u>	<u>30</u>	<u>580</u>	<u>580</u>	<u>0</u>	<u>0</u>
July	<u>420</u>	<u>31</u>	<u>380</u>	<u>340</u>	<u>0</u>	<u>0</u>
Aug.	<u>608</u>	<u>31</u>	<u>580</u>	<u>580</u>	<u>0</u>	<u>0</u>
Sept.	<u>553</u>	<u>30</u>	<u>640</u>	<u>640</u>	<u>0</u>	<u>0</u>
Oct.	<u>675</u>	<u>31</u>	<u>640</u>	<u>640</u>	<u>0</u>	<u>0</u>
Nov.	<u>509</u>	<u>30</u>	<u>730</u>	<u>730</u>	<u>0</u>	<u>0</u>
Dec.	<u>357</u>	<u>31</u>	<u>740</u>	<u>740</u>	<u>0</u>	<u>0</u>

Well tests and the results during reporting period:

MIT TEST 3-8-84

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).

RECEIVED
STATE CORPORATION COMMISSION 12/83 Form U3C

JAN 18 1985

CONSERVATION DIVISION
Wichita, Kansas