

Reporting Period JAN DEC 1984TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202DOCKET NO. C-14856 [85981C]
KCC KDHESEC 33, T 24 S, R 20 [] West
[☒] EastANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERYLease Name TALBOTT Well# H-11
(if battery of wells, attach list with
locations)Feet from N/S section line 2180Operator License Number 6037Feet from W/E section line 2130Operator: INEXCO OIL COMPANY
Name & RR 2
Address MORAN, KS. 66755Field MORANCounty ALLENDisposal [] for Enhanced Recovery [☒]Contact Person KENNETH DOLLE
Phone 1-316-237-4576Person (s) responsible for monitoring well Jack McBRIDEWas this well/project reported last year? [☒] Yes [] No

List previous operator if new operator _____

I. INJECTION FLUID:

Type: Source: Quality:
[] fresh water [☒] produced water Total dissolved solids _____ ppm/mgm/liter
[☒] brine treated other: _____ Additives _____
[] brine untreated (attach water analysis, if available)
[] water/brine mixture

TYPE COMPLETION:

[] tubing & packer packer setting depth _____ feet.
[☒] packerless (tubing-no packer) Maximum authorized pressure _____ psi.
[☒] tubingless (no tubing) Maximum authorized rate _____ bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>238</u>	<u>31</u>	<u>700</u>	<u>700</u>	<u>0</u>	<u>0</u>
Feb.	<u>417</u>	<u>29</u>	<u>640</u>	<u>640</u>	<u>0</u>	<u>0</u>
Mar.	<u>420</u>	<u>31</u>	<u>650</u>	<u>650</u>	<u>0</u>	<u>0</u>
Apr.	<u>406</u>	<u>30</u>	<u>650</u>	<u>650</u>	<u>0</u>	<u>0</u>
May	<u>455</u>	<u>31</u>	<u>650</u>	<u>650</u>	<u>0</u>	<u>0</u>
June	<u>414</u>	<u>30</u>	<u>650</u>	<u>650</u>	<u>0</u>	<u>0</u>
July	<u>405</u>	<u>31</u>	<u>650</u>	<u>650</u>	<u>0</u>	<u>0</u>
Aug.	<u>384</u>	<u>31</u>	<u>680</u>	<u>680</u>	<u>0</u>	<u>0</u>
Sept.	<u>566</u>	<u>30</u>	<u>680</u>	<u>680</u>	<u>0</u>	<u>0</u>
Oct.	<u>626</u>	<u>31</u>	<u>680</u>	<u>680</u>	<u>0</u>	<u>0</u>
Nov.	<u>514</u>	<u>30</u>	<u>700</u>	<u>700</u>	<u>0</u>	<u>0</u>
Dec.	<u>654</u>	<u>31</u>	<u>700</u>	<u>700</u>	<u>0</u>	<u>0</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section IV page 2.

For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of
Section II and III for each docket (project).

12/83 Form U3C

JAN 18 1985