Reporting Period JAN DEC 1984

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. C-14856 [85-981C]
KCC KDHE

[ ] West
SEC 33 ,T 24 S,R 20 [X] East

Lease Name SAGER Well# 107
(if battery of wells, attach list with locations)
Feet from N/S section line 3760
Feet from W/E section line 3900
Field MORAN
County ALLEN
Disposal[ ]or Enhanced Recovery[X]

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Operator License Number 6032

Operator: Name & Address
INEXCO OIL COMPANY
RR 2
MORAN, KS. 66755

Contact Person KENNETH OGLE
Phone 1-316-237-4575

Person (s) responsible for monitoring well RUSSEL GUDER
Was this well/project reported last year? [X]yes [ ]no
List previous operator if new operator

I. INJECTION FLUID:

Type:
[ ]fresh water
[X]brine treated
[ ]brine untreated
[ ]water/brine mixture

Source:
[X]produced water
other:

Quality:
Total disolved solids ppm/mgm/liter
Additives
(attach water analysis, if available)

TYPE COMPLETION:

[X]tubing & packer
[ ]packerless (tubing-no packer)
[ ]tubingless (no tubing)

packer setting depth 848 feet.
Maximum authorized pressure psi.
Maximum authorized rate bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver.Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	718	31	290	290	0	0
Feb.	510	29	480	480	0	0
Mar.	459	31	480	480	0	0
Apr.	538	30	420	420	0	0
May	0	0	off	off	0	0
June	807	30	290	290	0	0
July	883	31	280	280	0	0
Aug.	917	31	280	280	0	0
Sept.	797	27	320	320	0	0
Oct.	570	31	470	470	0	0
Nov.	861	30	580	580	0	0
Dec.	925	31	580	580	0	0

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).

12/83 Form U3C

STATE CORPORATION COMMISSION

JAN 18 1985

CONSERVATION DIVISION