

Reporting Period JAN DEC 1984

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - UIC SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

DOCKET NO. C-14856 [ 85-981 C ]  
KCC KDHE

SEC 34, T 24 S, R 30 [ ] West  
[ X ] East

ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name APT Well# 106  
(if battery of wells, attach list with  
locations)  
Feet from N/S section line 3330

Operator License Number 6032

Feet from W/E section line 850

Operator:  
Name & Address INEXCO OIL COMPANY  
RR 2  
MORAN, KS. 66755

Field MORAN

County ALLEN

Disposal [ ] or Enhanced Recovery [ X ]

Contact Person KENNETH OGLE  
Phone 1-316-237-4575

Person (s) responsible for monitoring well JACK McBRIDE  
Was this well/project reported last year? [ X ] yes [ ] no  
List previous operator if new operator \_\_\_\_\_

# I. INJECTION FLUID:

Type: Source: Quality:  
[ ] fresh water [ X ] produced water Total dissolved solids \_\_\_\_\_ ppm/mgm/liter  
[ X ] brine treated other: \_\_\_\_\_ Additives \_\_\_\_\_  
[ ] brine untreated (attach water analysis, if available)  
[ ] water/brine mixture

# TYPE COMPLETION:

[ ] tubing & packer packer setting depth \_\_\_\_\_ feet.  
[ X ] packerless (tubing-no packer) Maximum authorized pressure \_\_\_\_\_ psi.  
[ ] tubingless (no tubing) Maximum authorized rate \_\_\_\_\_ bbl/day.

| Month | Total Fluid<br>Injected in<br>Month (bbl) | Days of<br>Injection | Maximum<br>Injection<br>Pressure | Average<br>Injection<br>Pressure | Aver. Pressure<br>Tubing to<br>Casing Annulus | Pressure psig<br>Casing to<br>Surf. Pipe |
|-------|-------------------------------------------|----------------------|----------------------------------|----------------------------------|-----------------------------------------------|------------------------------------------|
| Jan.  | <u>390</u>                                | <u>31</u>            | <u>660</u>                       | <u>660</u>                       | <u>0</u>                                      | <u>0</u>                                 |
| Feb.  | <u>460</u>                                | <u>29</u>            | <u>630</u>                       | <u>630</u>                       | <u>0</u>                                      | <u>0</u>                                 |
| Mar.  | <u>302</u>                                | <u>30</u>            | <u>660</u>                       | <u>660</u>                       | <u>0</u>                                      | <u>0</u>                                 |
| Apr.  | <u>370</u>                                | <u>30</u>            | <u>650</u>                       | <u>650</u>                       | <u>0</u>                                      | <u>0</u>                                 |
| May   | <u>160</u>                                | <u>30</u>            | <u>650</u>                       | <u>650</u>                       | <u>0</u>                                      | <u>0</u>                                 |
| June  | <u>0</u>                                  | <u>30</u>            | <u>680</u>                       | <u>680</u>                       | <u>0</u>                                      | <u>0</u>                                 |
| July  | <u>1</u>                                  | <u>31</u>            | <u>680</u>                       | <u>680</u>                       | <u>0</u>                                      | <u>0</u>                                 |
| Aug.  | <u>0</u>                                  | <u>0</u>             | <u>690</u>                       | <u>680</u>                       | <u>0</u>                                      | <u>0</u>                                 |
| Sept. | <u>0</u>                                  | <u>0</u>             | <u>740</u>                       | <u>740</u>                       | <u>0</u>                                      | <u>0</u>                                 |
| Oct.  | <u>0</u>                                  | <u>0</u>             | <u>700</u>                       | <u>700</u>                       | <u>0</u>                                      | <u>0</u>                                 |
| Nov.  | <u>0</u>                                  | <u>0</u>             | <u>730</u>                       | <u>730</u>                       | <u>0</u>                                      | <u>0</u>                                 |
| Dec.  | <u>868</u>                                | <u>31</u>            | <u>500</u>                       | <u>500</u>                       | <u>0</u>                                      | <u>0</u>                                 |

Well tests and the results during reporting period:

\*For disposal wells complete page 1 plus section D page 2.  
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.  
Prepare one form for each injection well (SWD and ER) but only one report of Section B  
and C for each docket (project).

STATE CORPORATION COMMISSION 12/83 Form U3C

JAN 18 1985