

Reporting Period JAN - DEC 1984

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. C 14856 [85-891C]

KCC

KDHE

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

SEC 35, T 24S, R 20 [] West
[] East

Lease Name KRIEGLER Well# S-5
(if battery of wells, attach list with
locations)

Feet from N/S section line 1780

Feet from W/E section line 380

Field MORAN

County ALLEGI

Disposal [] or Enhanced Recovery []

Operator License Number 60037

Operator: INEXCO OIL COMPANY
Name & RR 2
Address MORAN, KS. 66755

Contact Person KENNETH OGLE
Phone 1-365-737-4575

RUSSEL GUNDER

Person (s) responsible for monitoring well
Was this well/project reported last year? Yes No

List previous operator if new operator

I. INJECTION FLUID:

Type:	Source:	Quality:
<input type="checkbox"/> fresh water	<input checked="" type="checkbox"/> produced water	Total dissolved solids _____ ppm/mgm/liter
<input checked="" type="checkbox"/> brine treated	other: _____	Additives _____
<input type="checkbox"/> brine untreated		(attach water analysis, if available)
<input type="checkbox"/> water/brine mixture		

TYPE COMPLETION:

tubing & packer packer setting depth _____ feet.
 packerless (tubing-no packer) Maximum authorized pressure _____ psi.
 tubingless (no tubing) Maximum authorized rate _____ bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>798</u>	<u>31</u>	<u>390</u>	<u>390</u>	<u>0</u>	<u>0</u>
Feb.	<u>650</u>	<u>29</u>	<u>460</u>	<u>460</u>	<u>0</u>	<u>0</u>
Mar.	<u>623</u>	<u>31</u>	<u>480</u>	<u>480</u>	<u>0</u>	<u>0</u>
Apr.	<u>589</u>	<u>80</u>	<u>500</u>	<u>500</u>	<u>0</u>	<u>0</u>
May	<u>565</u>	<u>31</u>	<u>520</u>	<u>520</u>	<u>0</u>	<u>0</u>
June	<u>551</u>	<u>30</u>	<u>520</u>	<u>520</u>	<u>0</u>	<u>0</u>
July	<u>634</u>	<u>31</u>	<u>500</u>	<u>500</u>	<u>0</u>	<u>0</u>
Aug.	<u>490</u>	<u>31</u>	<u>520</u>	<u>520</u>	<u>0</u>	<u>0</u>
Sept.	<u>337</u>	<u>30</u>	<u>640</u>	<u>640</u>	<u>0</u>	<u>0</u>
Oct.	<u>255</u>	<u>31</u>	<u>670</u>	<u>670</u>	<u>0</u>	<u>0</u>
Nov.	<u>52</u>	<u>30</u>	<u>690</u>	<u>690</u>	<u>0</u>	<u>0</u>
Dec.	<u>313</u>	<u>31</u>	<u>620</u>	<u>620</u>	<u>0</u>	<u>0</u>

Well tests and the results during reporting period:

WELL TEST

258-83

*For disposal wells complete page 1 plus section IV page 2.

For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.

Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).

12/83 Form U3C

STATE CORPORATION COMMISSION

WICHITA, KANSAS

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