

Reporting Period JAN - DEC 1984

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - UIC SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

DOCKET NO. C 14856 [ 85-891C ]  
KCC KDHE

SEC 35, T 24S, R 20 [ ] West  
[ ] East

ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name KRIEGER Well# 825  
(if battery of wells, attach list with  
locations)

Feet from N/S section line 1780

Operator License Number 6032

Feet from W/E section line 280

Operator: INEXCO OIL COMPANY  
Name & RR 2  
Address MORAN, KS. 66755

Field MORAN

County ALLEN

Disposal [ ] or Enhanced Recovery [ X ]

Contact Person KENNETH GGLL  
Phone 1-365-737-4574

Person (s) responsible for monitoring well RUSSEL GUDER  
Was this well/project reported last year? [ X ] yes [ ] no  
List previous operator if new operator \_\_\_\_\_

I. INJECTION FLUID:

Type: Source: Quality:  
[ ] fresh water [ X ] produced water Total dissolved solids \_\_\_\_\_ ppm/mgm/liter  
[ X ] brine treated other: \_\_\_\_\_ Additives \_\_\_\_\_  
[ ] brine untreated (attach water analysis, if available)  
[ ] water/brine mixture

TYPE COMPLETION:

[ ] tubing & packer packer setting depth \_\_\_\_\_ feet.  
[ X ] packerless (tubing-no packer) Maximum authorized pressure \_\_\_\_\_ psi.  
[ ] tubingless (no tubing) Maximum authorized rate \_\_\_\_\_ bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>798</u>	<u>31</u>	<u>390</u>	<u>390</u>	<u>0</u>	<u>0</u>
Feb.	<u>650</u>	<u>29</u>	<u>460</u>	<u>460</u>	<u>0</u>	<u>0</u>
Mar.	<u>623</u>	<u>31</u>	<u>480</u>	<u>480</u>	<u>0</u>	<u>0</u>
Apr.	<u>589</u>	<u>30</u>	<u>500</u>	<u>500</u>	<u>0</u>	<u>0</u>
May	<u>565</u>	<u>31</u>	<u>520</u>	<u>520</u>	<u>0</u>	<u>0</u>
June	<u>551</u>	<u>30</u>	<u>520</u>	<u>520</u>	<u>0</u>	<u>0</u>
July	<u>634</u>	<u>31</u>	<u>500</u>	<u>500</u>	<u>0</u>	<u>0</u>
Aug.	<u>490</u>	<u>31</u>	<u>520</u>	<u>520</u>	<u>0</u>	<u>0</u>
Sept.	<u>337</u>	<u>30</u>	<u>640</u>	<u>640</u>	<u>0</u>	<u>0</u>
Oct.	<u>255</u>	<u>31</u>	<u>670</u>	<u>670</u>	<u>0</u>	<u>0</u>
Nov.	<u>52</u>	<u>30</u>	<u>690</u>	<u>690</u>	<u>0</u>	<u>0</u>
Dec.	<u>313</u>	<u>31</u>	<u>620</u>	<u>620</u>	<u>0</u>	<u>0</u>

Well tests and the results during reporting period:

MIT TEST 228-83

\*For disposal wells complete page 1 plus section IV page 2.

For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.  
Prepare one form for each injection well (SWD and ER) but only one report of Section B  
and C for each docket (project).

12/83 Form U3C

JAN 18 1985