

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - UIC SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

DOCKET NO. E-9952 [ 70,533 ]  
FCC KDHE

SE 35 T 24 S, R 20 [ ] West  
[XX] East

ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY

Well Name BOWEN Well# 11A  
(if battery of wells, attach list with  
locations)

Feet from N section line 1445

Feet from W section line 900

Field MORAN

County ALLEN

Disposal [ ] for Enhanced Recovery [XXXXXX]

Operator License Number 5150

Operator:  
Name & MACK C. COLT, INC  
Address P.O. BOX 388  
IOLA, KANSAS 66749

Contact Person Dennis Kershner  
Phone (316) 365-3111

Person (s) responsible for monitoring well Tom Norman, Russel Ross, Vern Wright

Was this well/project reported last year? [XXX] yes [ ] No

List previous operator if new operator SAME

I. INJECTION FLUID:

Type: [ ] fresh water Source: [XXXX] produced water Quality: Total dissolved solids N/A ppm/mg/liter  
[XXX] brine treated other: Additives Nalco chemical formulation N/A  
[ ] brine untreated (attach water analysis, if available)  
[ ] water/brine mixture

TYPE COMPLETION:

[ ] tubing & packer packer setting depth \_\_\_\_\_ feet.  
[ ] packerless (tubing-no packer) Maximum authorized pressure 700 psi.  
[XXX] tubingless (no tubing) Maximum authorized rate 80 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>1047</u>	<u>31</u>	<u>580</u>	<u>390</u>	<u>NONE</u>	<u>NONE</u>
Feb.	<u>1224</u>	<u>28</u>	<u>580</u>	<u>360</u>	<u>"</u>	<u>"</u>
Mar.	<u>1270</u>	<u>31</u>	<u>580</u>	<u>370</u>	<u>"</u>	<u>"</u>
Apr.	<u>1126</u>	<u>30</u>	<u>580</u>	<u>400</u>	<u>"</u>	<u>"</u>
May	<u>1214</u>	<u>31</u>	<u>580</u>	<u>410</u>	<u>"</u>	<u>"</u>
June	<u>652</u>	<u>30</u>	<u>590</u>	<u>590</u>	<u>"</u>	<u>"</u>
July	<u>58</u>	<u>26</u>	<u>590</u>	<u>590</u>	<u>"</u>	<u>"</u>
Aug.	<u>1119</u>	<u>31</u>	<u>590</u>	<u>10</u>	<u>"</u>	<u>"</u>
Sept.	<u>1115</u>	<u>30</u>	<u>590</u>	<u>75</u>	<u>"</u>	<u>"</u>
Oct.	<u>1261</u>	<u>31</u>	<u>590</u>	<u>165</u>	<u>"</u>	<u>"</u>
Nov.	<u>1171</u>	<u>30</u>	<u>590</u>	<u>240</u>	<u>"</u>	<u>"</u>
Dec.	<u>1068</u>	<u>31</u>	<u>590</u>	<u>255</u>	<u>"</u>	<u>"</u>
	<u>12325</u>					

Well tests and the results during reporting period

\*For disposal wells complete page 1 plus section on page 2.  
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.  
Prepare one form for each injection well (SWD and IR) but only one report of Section B  
and C for each docket (project).

STATE CORPORATION COMMISSION  
12783 Form U3C

FEB 04 1985

CONSERVATION DIVISION  
Wichita, Kansas