Reporting Period 1-1-83 thru 12-31-84

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. E-9952 [70,533]
KCC KDHE

SE¼ SEC 35 ,T 24 S,R 20 [ ] West [XXX] East

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Lease Name BOWEN Well# 13AO
(if battery of wells, attach list with locations)

Feet from N/S section line 1160

Feet from W/E section line 1565

Field MORAN

County ALLEN

Disposal [ ] or Enhanced Recovery [XXXXXX]

Operator License Number 5150

Operator:
Name & Address MACK C. COLT,INC
P.O.BOX 388
IOLA,KANSAS 66749

Contact Person Dennis Kershner
Phone (316) 365-3111

Person (s) responsible for monitoring well Tom Norman,Russel Ross, Vern Wright
Was this well/project reported last year? [XXXX]yes [ ]no
List previous operator if new operator SAME

I. INJECTION FLUID:

Type:
[ ]fresh water
[XXXX]brine treated
[ ]brine untreated
[ ]water/brine mixture

Source:
[XXXXX]produced water
other:

Quality:
Total dissolved solids N/A ppm/mgm/liter
Additives Nalco chemical formulation N/A
(attach water analysis, if available)

TYPE COMPLETION:

[ ]tubing & packer
[ ]packerless (tubing-no packer)
[XXXX]tubingless (no tubing)

packer setting depth feet.
Maximum authorized pressure 700 psi.
Maximum authorized rate 80 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver.Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	1349	31	580	180	NONE	NONE
Feb.	1290	28	580	190	"	"
Mar.	1388	31	580	240	"	"
Apr.	1451	30	580	260	"	"
May	1676	31	580	455	"	"
June	837	30	590	590	"	"
July	469	31	590	590	"	"
Aug.	1934	31	590	0	"	"
Sept.	1408	30	590	0	"	"
Oct.	1541	31	590	0	"	"
Nov.	1425	30	590	0	"	"
Dec.	1423	31	590	0	"	"
	16218					

Well tests and the results during reporting, if

*For disposal wells complete page 1 plus section B, page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).

RECEIVED
STATE CORPORATION COMMISSION
FEB 04 1985
CONSERVATION DIVISION
Wichita, Kansas

12/83 Form U3C