

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. E-9952

KCC

[70,533]

KDHE

SE 35 T 24 S, R 20 [] West
[XXX] EastANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name BOWEN Well# 17A
(if battery of wells, attach list with
locations)

Feet from N/S section line 300Feet from W/QP section line 480Field MORANCounty ALLEN

Disposal [] for Enhanced Recovery [XXXXXXX]

Operator License Number 5150

Operator:

Name & MACK C. COLT, INC
Address P.O. BOX 388
IOLA, KANSAS 66749

Contact Person Dennis KershnerPhone (316) 365-3111Person (s) responsible for monitoring well Tom Norman, Russel Ross, Vern Wright

Was this well/project reported last year? [XXXX] yes [] No

List previous operator if new operator SAME

I. INJECTION FLUID:

Type:

[] fresh water

[XXXX] brine treated

[] brine untreated

[] water/brine mixture

Source:

[XXXXX] produced water

other: _____

Quality:

Total dissolved solids N/A ppm/mgm/literAdditives Nalco chemical formulation N/A
(attach water analysis, if available)

TYPE COMPLETION:

[] tubing & packer

[] packerless (tubing-no packer)

[XXXX] tubingless (no tubing)

packer setting depth _____ feet.

Maximum authorized pressure 700 psi.Maximum authorized rate 80 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.					NONE	NONE
Feb.					"	"
Mar.					"	"
Apr.					"	"
May					"	"
June					"	"
July	<u>153</u>	<u>8</u>	<u>590</u>	<u>0</u>	"	"
Aug.	<u>814</u>	<u>31</u>	<u>590</u>	<u>0</u>	"	"
Sept.	<u>742</u>	<u>30</u>	<u>590</u>	<u>0</u>	"	"
Oct.	<u>796</u>	<u>31</u>	<u>590</u>	<u>0</u>	"	"
Nov.	<u>737</u>	<u>30</u>	<u>590</u>	<u>0</u>	"	"
Dec.	<u>821</u>	<u>31</u>	<u>590</u>	<u>0</u>	"	"
	<u>4663</u>					

Well tests and the results during reporting period

*For disposal wells complete page 1 plus section 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and only one report of Section B
and C for each docket (project)).

STATE CORPORATION COMMISSION

12/83 Form U3C

FEB 04 1985

CONSERVATION DIVISION
Wichita, Kansas