

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5150 EXPIRATION DATE 6-30-84
 OPERATOR Mack C. Colt, Inc. API NO. 15-001-26,611
 ADDRESS P.O. Box 388 COUNTY Allen
Iola, KS 66749 FIELD Bronson-Xenia
 ** CONTACT PERSON Lloyd E. Vincent PROD. FORMATION Colony SS
 PHONE 316-365-3111
 PURCHASER Koch Oil Co. LEASE Henninger "B"
 ADDRESS P.O. Box 2239 WELL NO. 1A0
Wichita, KS 67201 WELL LOCATION
 DRILLING Company tools 165 Ft. from North Line and
 CONTRACTOR ADDRESS 585 Ft. from East Line of
ONE/NE (Qtr.) SEC 10 TWP 24 RGE 21E.
 PLUGGING Company tools WELL PLAT
 CONTRACTOR ADDRESS (Office Use Only)
 ADDRESS KCC _____
 KCS _____
 SWD/REP _____
 PLG. _____

TOTAL DEPTH 705' PBTD 700'
 SPUD DATE 10-4-83 DATE COMPLETED 1-16-84

ELEV: GR 1004.5' DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE C-3091

Amount of surface pipe set and cemented 20' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-In Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Lloyd E. Vincent, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Lloyd E. Vincent
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24 day of January, 19 84

MY COMMISSION EXPIRES: _____

Dennis L. Hester
 (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

1A0

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil and clay	0	6		
Lime	6	26		
Shale	26	29		
Lime	29	49		
Shale	49	54		
Lime	54	57		
Shale	57	64		
Lime	64	82		
Shael	82	85		
Lime	85	87		
Shale	87	105		
Lime	105	120		
Shale	120	230		
Lime	230	232		
Shale	232	275		
Broken Lime	275	299		
Shale	299	368		
Lime	368	393		
Shale	393	435		
Lime	435	456		
Shale	456	464		
Lime	464	470		
Shale	470	518		
Lime	518	521		
Shale	521	608		
Sand	608	611		
Shale	611	619		
Siltstone	619	620		
Sand, shaley	620	622		
Sand	622	630		
Silty shale	630	631.5		
Sand	631.5	636		
Broken sand	636	642	Colony Sd -	608 - 670'
Shale	642	648		
Sand	648	649		
Shale	649	662		
Siltstone	662	667		
Shale	667	681	Burbank Sand -	681 - 694'

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Continued on page 2.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/M.	Setting depth	Type cement	Sacks	Type and percent additives
Surface pipe	9 7/8"	6 5/8"	---	20'	Neat	11	----
Production	6"	2 3/8"	4.6#	700'	50/50 pozmix	110	-----

LINER RECORD

PERFORATION RECORD

TUBING RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			Irregular	14 gr. glass	623 - 640'
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Trac w/2500# 16/30 sand		623 - 640'	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
1-20-84	Pumping	26	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	1½ bbls.	----	% ----
Disposition of gas (vented, used on lease or sold)		MCF	bbls.
used on lease		Perforations	623 - 640'

OPERATOR Mack C. Colt, Inc.LEASE NAME Henninger "B" #1A0SEC. 1- TWP24 RGE. 21EFILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Siltstone	681	685		
Shale	685	694		
Coal	694	695		
Shale	695	705		
TD	705			

- 28-611.6 Ss gry, vy fn gr, mica w/ spotted dead oil
- 617 Sh. med gry
- 619.4 Ibid, slty
- 620.1 Sltst & sh interl 20" x strat, irreg $\frac{1}{4}$ " vein sh.
- 620.6 Ss, vitr, fn gr, good sat & sh med gry, ss 65=sh 35
- 622.0 Sltst lt gry & sh, med gry in sl wavy intel.
- 627.25 Ss, fn $\rightarrow$ med gr, good sat, w/ scat sltst ptngs
- 629.1 Ss fn $\rightarrow$ vy fn gr ^{good sat} w/ 5% sh & sltst lam.
- 629.8 Ibid interb w/ 2" sh bits
- 631.5 Sh, med gry w/ 10% lam of wh sltst.
- 632 Ss, fn gr w/ flat irreg ^{sltst} sh pebs in basal 2 $\frac{1}{2}$ "
- 632.3 Sh, med gry
- 634.7 Ss, med $\rightarrow$ fn gr good sat w/ scat flat wh pebs of sltst
- 635.6 Sh, med gr, interl w/ sltst, wh; 1" of ss fn gr good sat
- 636.6 Ss fn gr, good sat
- 637.1 Sltst, wh, intel w/ sh dk gry
- 637.6 Ss, fn gr good sat
- 638.3 Sh med gry, vy contorted w/ sltst interl & 1" ss fn gr good sat
- 639.1 Ss, fn gr, good sat, w/ 5% sltst lam.
- 640 Sh, dk gry, w/ ~~abund~~ sltst, wh, interl.
- 640.5 Ss, fn gr, good sat.
- 640.8 Sh, med gry (vy contorted & sltst wh)
- 642.9 Ss, fn gr, good sat, w/ 30% interb sh, med gry
- 648 Sh, med gry w/ scat vy thin irreg ptngs sltst, wh
- 648.4 Ss, vy fn gr, med sat w/ thin interb sh, gry
- 657.0 Sh, med gry, locally slicken, irreg x strat

No Depth Corrections