

25-24-21E

Und.

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5913 EXPIRATION DATE June 30, 1983

OPERATOR Alco Drilling Company API NO. 15-011-21,836

ADDRESS R.R.#3 COUNTY Bourbon

Iola, Kansas FIELD Bronson

** CONTACT PERSON Lewis McClain PROD. FORMATION Cattleman

PHONE 316-365-3220

PURCHASER Square Deal Oil Company LEASE Collins

ADDRESS P.O. Box 883 WELL NO. 34

Chanute, Kansas 66720 WELL LOCATION

DRILLING Alco Drilling Company 1500 Ft. from N Line and

CONTRACTOR CONTRACTOR 165 Ft. from W Line of (E)

ADDRESS R.R.#3 the NW (Qtr.) SEC 25 TWP 24 RGE 21

Iola, Kansas

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR

ADDRESS ADDRESS

TOTAL DEPTH 699 PBD 687.4

SPUD DATE 1/12 DATE COMPLETED 1/20/83

ELEV: GR 1051 est. DF KB

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C14061

Amount of surface pipe set and cemented 20' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas; Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Marian Michael, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

State Geological Survey WICHITA BRANCH

WELL PLAT grid table with 4 columns and 4 rows.

KCC KGS SWD/REP PLG.

315-46-28
SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Alco Drilling Company LEASE Collins SEC. 25 TWP. 24 RGE. 21 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 34

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.					GR-N log ran from 0 - 687.4	
Soil			0	6		
Lime			6	140		
Shale			140	267		
Lime			267	298		
Shale			298	375		
Lime			375	403		
Shale			403	444		
Lime			444	461		
Shale w/LS			461	474		
Shale			474	667		
Sand			667	672		
Shale			672	699		
					<u>GEOLOGIC MARKERS</u>	
					Base K.C.	138
					Marmaton	260
					Cherokee	474
					Cattleman	666
					Base Cattleman	673

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
2000# Sd x 70 blt wtr		667-672
Date of first production 1/20/83		Producing method (flowing, pumping, gas lift, etc.) Pumping
Estimated Production -I.P.		Gravity 31.8
Oil /	Gas	Water 50%
bbts.	MCF	bbts. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 667-672

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Scks	Type and percent additives
Surface	8½"	7"	14#	20'	common	6	
Oil string	5"	2 7/8"		697'	common	83	4% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Scks cement	Shots per ft.	Size & type	Depth interval
			3	regular	667-672

TUBING RECORD

Size	Setting depth	Packer set at
1"	678	