

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5150 EXPIRATION DATE 6-30-84

OPERATOR Mack C. Colt, Inc. API NO. 15-001-26,612

ADDRESS P.O. Box 388 COUNTY Allen

Iola, KS 66749 FIELD Bronson-Xenia

** CONTACT PERSON Lloyd E. Vincent PROD. FORMATION -----

PHONE 316-365-3111

PURCHASER N/A LEASE Marshall

ADDRESS WELL NO. 53A0

WELL LOCATION

DRILLING Company tools 370 Ft. from South Line and

CONTRACTOR 530 Ft. from East line of

ADDRESS these (Qtr.) SEC 3 TWP 24 RGE 21E.

PLUGGING Company tools

CONTRACTOR

ADDRESS

TOTAL DEPTH 694' PHTD surface

SPUD DATE 12-13-83 DATE COMPLETED 12-21-83

ELEV: GR 993.7' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE -----

Amount of surface pipe set and cemented 20' DV Tool Used? -----

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other -----

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Lloyd E. Vincent, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 17 day of January, 1984.

MY COMMISSION EXPIRES:

DENNIS W. KERSHNER
Allen County, Kansas
My appt. expires 12/31/84

Lloyd E. Vincent
(Name)

Dennis W. Kershner
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

53A0

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil	0	4		
Lime	4	5		
Shale	5	6		
Lime	6	12		
Shale	12	13		
Lime	13	22		
Shale	22	24		
Lime	24	30		
Shale	30	37		
Lime	37	45		
Shale	45	50		
Lime	50	54		
Shale	54	59		
Lime	59	78		
Shale	78	81		
Lime	81	83		
Shale	83	92		
Lime	92	110		
Shale	110	225		
Lime	225	230		
Shale	230	273		
Lime	273	283		
Shale	283	287		
Lime	287	298		
Shale	298	368		
Lime	368	383		
Shale	383	389		
Lime	389	395		
Shale	395	437		
Lime	437	455		
Sh, blk.	455	461		
Lime	461	467	Ft. Scott line 461 - 467'	
Shale	467	506		
Lime	506	508		
Shale	508	641		
Siltstone	641	648		
Sand - dead oil	648	653		
Sand - silty - dead oil	653	665		

Report of all strings set—surface, intermediate, production, etc.

CASING RECORD

(New) or Used

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface pipe	9 7/8"	6 5/8"	--	20'	Neat	10	- - - - -

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

RATE OF PRODUCTION
PER 24 HOURS

Oil

Gas

Water

%

Gas-oil ratio

C/PB

Description of gas treated, used on lease or sold:

Perforations

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Mack C. Colt, Inc. LEASE NAME Marshall # 5340 SEC. 3 TWP. 24 RGE. 21E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	665	691		
Coal	691	693		
Shale	693	694		
T.D.	694'			