

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5150 EXPIRATION DATE 6-30-84

OPERATOR Mack C. Colt, Inc. API NO. 15-001-26,640

ADDRESS P.O. Box 388 COUNTY Allen
Iola, KS 66749

** CONTACT PERSON Lloyd E. Vincent FIELD Bronson-Xenia
 PHONE 316-365-3111 PROD. FORMATION Colony SS

PURCHASER Koch Oil Co. LEASE Gillaspie

ADDRESS P.O. Box 2239 WELL NO. 53A0
Wichita, KS 67201

DRILLING Company tools WELL LOCATION
 CONTRACTOR 235 Ft. from North Line and
 ADDRESS 595 Ft. from East Line of
UNW/NE (Qtr.) SEC 10 TWP 24 RGE 21E.

PLUGGING Company tools WELL PLAT 1320 (Office
 CONTRACTOR Use Only)
 ADDRESS

TOTAL DEPTH 735' PBTD 731'

SPUD DATE 11-8-83 DATE COMPLETED 1-16-84

ELEV: CR 1023.0 DF KB

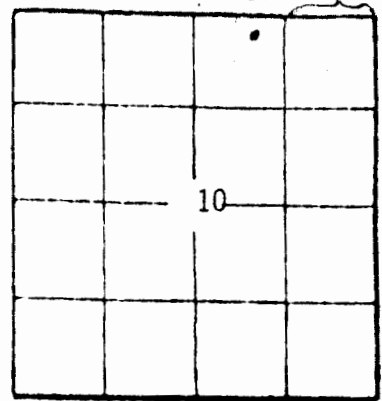
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
 USED TO DISPOSE OF WATER FROM THIS LEASE C-3091

Amount of surface pipe set and cemented 21' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,
 Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
 AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



A F F I D A V I T

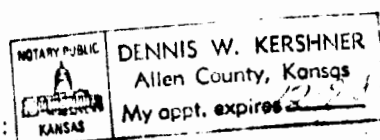
Lloyd E. Vincent, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Lloyd E. Vincent
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30 day of January, 19 84.

MY COMMISSION EXPIRES:



Dennis W. Kershner
 (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR Mack C. Colt, Inc.

LEASE Gillaspie 53A0

ACO-1 WELL HISTORY 284632

SEC. 10 TWP. 24 RGE. 21E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil and shale	0	20		
Lime	20	41		
Shale	41	43		
Lime	43	72		
Shale	72	77		
Lime	77	81		
Shale	81	88		
Lime	88	104		
Shale	104	107		
Lime	107	112		
Shale	112	116		
Lime	116	134		
Shale	134	313		
Lime	313	320		
Shale	320	397		
Lime	397	413		
Shale	413	417		
Lime	417	422		
Shale	422	463		
Lime	463	482		
Shale	482	490		
Lime	490	494		
Shale	494	665		
Siltstone	665	670		
Sand	670	674		
Shale	674	685		
Sand	685	687		
Lime	687	689		
Sand	689	692		
Silty shale	692	707		
Siltstone	707	709		
Shale	709	718		
Coal	718	719.5		
Clay	719.5	720		
Siltstone	720	722		
Shale	722	735		
TD	735			

Report of all strings set—surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface pipe	9 5/8	6 5/8	-----	21'	Neat	11	-----
Production	6"	2 3/8"	4.6#	731'	50-50 pozmix	120	- - - -

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			Irregular	14 gr. glass	671 - 689'
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
Frac w/2500# sand			671 - 689'	
Date of first production 1-19-84		Producing method (flowing, pumping, gas lift, etc.) pumping		Gravity 26
DATE OF PRODUCTION PER 24 HOURS	Oil 1 bbls.	Gas ----- MCF	Water % ----- bbls.	Gas-oil ratio ----- C/PB
Disposition of gas (vented, used on lease or sold): used on lease			Perforations 671 - 689'	