

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, cementing, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-106, 8007 (416) 261-3238.

LICENSE # 5150 EXPIRATION DATE 6-30-84
 OPERATOR Mack C. Colt, Inc. API NO. 15-011-22120
 ADDRESS P.O. Box 388 COUNTY Bourbon
Iola, KS 66749 FIELD Bronson-Xenia
 ** CONTACT PERSON Lloyd E. Vincent PROD. FORMATION Colony SS
 PHONE 316-365-3111

PURCHASER Koch Oil Co. LEASE Stewart-Honneus 2A
 ADDRESS P.O. Box WELL NO. 2A
Wichita, KS 67201 WELL LOCATION _____
 DRILLING Company tools 680 Ft. From south Line and
 CONTRACTOR ADDRESS _____ 1035 Ft. From east Line of
 the NW(Qu.)SEC 11TWP 24 RGE 21E.

PLUGGING Company tools
 CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)

	●		
	11		

KCC _____
 KCS _____
 SWD/REP _____
 PLG. _____

TOTAL DEPTH 725 PBD 714
 SPUD DATE 12-2-83 DATE COMPLETED 2-24-84
 ELEV: GR 1028.9 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-3091

Amount of surface pipe set and cemented 22' DV Tool Used? ----

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

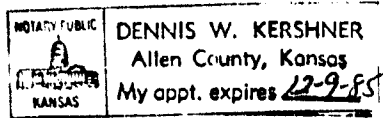
A F F I D A V I T

Lloyd E. Vincent, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Lloyd E. Vincent
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21 day of MARCH, 1984.

NOTARY PUBLIC

 DENNIS W. KERSHNER
 Allen County, Kansas
 My appt. expires 12-9-85

Dennis W. Kershner
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

2A

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Soil		0	4		
SS		4	5		
Ls		5	6		
Shale		6	7		
Lime		7	13		
Shale		13	14		
Lime		14	32		
Shale		32	33		
Lime		33	44		
Shale		44	47		
Lime		47	64		
Shale		64	67		
Lime		67	71		
Shale		71	77		
Lime		77	79		
Shale		79	86		
Lime		86	102		
Shale		102	104		
Lime		104	112		
Shale		112	115		
Lime		115	136		
Shale		136	290		
Lime		290	303		
Shale		303	307		
Lime		307	320		
Shale		320	393		
Lime		393	406		
Shale		406	417		
black sh		417	459	*continued	
Lime		459	478	SS 674	678
black sh		478	483	Sh, silty 678	695
Fort Scott lime		483	492	Coal 695	695.5
Shale		492	653	Shale 695.5	725
SS		653	654.5'	TD 725	
Shale		654.5	655		
SS		655	659		
Shale		659	661		
SS		661	669		
Shale		669	674		
Siltstone		674	674		

Report of all strings set - surface, intermediate, production, etc. CASING RECORD (N.W.) or (Used)

Purpose of string	Size (in O.D.)	Weight lbs/ft.	Length	Type	Locks	Type and percent additives
Surface pipe	9 7/8	6 5/8	22'	Neat	9	-----
Production	6	2 3/8	4.6#	50-50 pozmix	118	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Locks cement	Shots per ft.	Size & type	Depth interval
			Irregular	1 9/16" carrier shot	656 - 677'
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Frac w/3000# 16/30 sand	656 - 677

Date of first production 2-24-84	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 28
RATE OF PRODUCTION PER 24 HOURS	Oil 1/2 bbls	Gas 0
	Water 0 %	Gas-oil ratio 0
Disposition of gas (vented, used on lease or sold) used on lease		Perforations 656 - 677

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