

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) FCC# (316) 263-3238.

LICENSE # 5150 EXPIRATION DATE 6-30-84

OPERATOR Mack C. Colt, Inc. API NO. 15-011-21,771

ADDRESS P.O. Box 388 COUNTY Bourbon

Iola, KS 66749 FIELD Bronson-Zenia

** CONTACT PERSON Lloyd E. Vincent PROD. FORMATION Colony SS

PHONE 316-365-3111

PURCHASER Koch Oil Co. LEASE Stewart-Holman Honneus

ADDRESS P.O. Box WELL NO. 54A0

Wichita, KS 67201 WELL LOCATION

DRILLING Company tools 1990 Ft. from West Line and

CONTRACTOR CONTRACTOR ADDRESS 1165 Ft. from south line of

the NE (Qtr.) SEC 11 TWP 24 RGE 21E.

PLUGGING Company tools WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 735' PBD 732

SPUD DATE 8-29-83 DATE COMPLETED 2-3-84

ELEV: GR 1043.3 DF KB

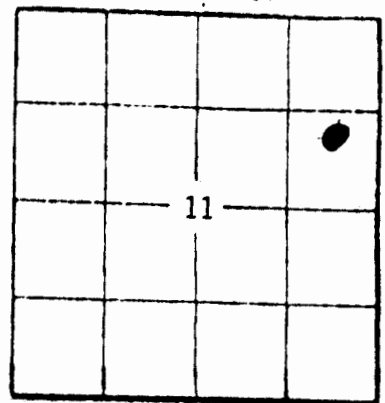
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-3091

Amount of surface pipe set and cemented 21.1' DV Tool Used? ---

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only) KCC KGS SWD/REP PLG.

A F F I D A V I T

Lloyd E. Vincent, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Lloyd E. Vincent (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21 day of MARCH 1984.

NOTARY PUBLIC DENNIS W. KERSHNER Allen County, Kansas My appt. expires 12-9-85

Dennis W. Kershner (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; corrod intervals, and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil	0	2		
Clay	2	5		
Sandstone	5	7		
Lime	7	12		
Shale	12	14		
Lime	14	59		
Shale	59	61		
Lime	61	63		
Shale	63	65		
Lime	65	92		
Shale	92	102		
Lime	102	119		
Sh, lmy	119	122		
Lime	122	129		
Shale	129	132		
Lime	132	135		
Shale	135	138		
Lime	138	152		
Shale	152	269		
Lime	269	272		
Sh, lmy	272	307		
Lime	307	322		
Shale	322	327		
Lime	327	339		
Shale	339	347		
Lime	347	352		
Shale	352	408		
Lime	408	427		
Shale	427	429		
Lime	429	436		
Shale	436	479		
Lime	479	502		
Blk sh	502	504		
Fort Scott Lime	504	510		
Shale	510	679		
Sand	679	694.5		
Shale	694.5	695		
Sand	695	702		
Coal	702	702.5		

*continued

Shale	702.5	718
Sd, silt	718	722
dk sh	722	735
TD	735	

Report of all strings set - including intermediate, production, etc. Casing Record (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface pipe	9 5/8	6 5/8	32#	21.1	Type A	7	-----
Production	6	2 3/8	4.6#	732'	Type A	118	50-50 pozmix

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1	1 9/16" carrier shot	679 - 691'
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac w/2500# 16/30 sand	679 - 691'

Date of first production 2-3-84	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 28
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RATE OF PRODUCTION PER 24 HOURS	Oil 1 1/2 bbls.	Gas 0 MCF	Water 25 % 1/2 bbls.	Gas-oil ratio -----	C/P/B
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Disposition of gas (vented, used on lease or sold) used on lease	Perforations 679 - 691'
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